

NEW MEXICO OIL CONSERVATION COMMISSION

HUBBS OFFICE O. C. C.

Santa Fe, New Mexico

APR 15 4 02 PM '64

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Elbert Shipp (NCT-A)

(Company or Operator)

(Lease)

Well No. 4, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 21, T. 19-S, R. 37-E, NMPM.

Wildcat

Pool, Lea

County.

Well is 760 feet from North line and 2130 feet from West lineof Section 21, 19-S, 37-E

If State Land the Oil and Gas Lease No. is

Drilling Commenced February 18, 19 64 Drilling was Completed April 4, 19 64Name of Drilling Contractor Sharp Drilling CompanyAddress Box 1271, Midland, TexasElevation above sea level at Top of Tubing Head 3630

The information given is to be kept confidential until

Notified

, 19

OIL SANDS OR ZONES

None

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	283	Guide			Surface Pipe
9-5/8"	36	New	3981	Guide			Intermediate
7"	20 & 23	New	8421	Guide	8011'	None	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	303	250	Pump & Plug		
12-1/4"	9-5/8"	3999	570	Pump & Plug		
8-3/4"	7"	8437	150	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 2000 gallons of 15% NE acid.

Result of Production Stimulation Did not produce - Dry

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8900' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry - P & A, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1390		T. Devonian.	8880	
T. Salt.			T. Silurian.		
B. Salt.			T. Montoya.		
T. Yates.	2696		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.	3527		T. Ellenburger.		
T. Grayburg.	3900		T. Gr. Wash.		
T. San Andres.	4235		T. Granite.		
T. Glorieta.	5472		T.		
T. Drinkard.			T.		
T. Tubbs.	6530		T.		
T. Abo.			T.		
T. Penn.	8104		T.		
T. Miss.			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15		Caliche				
	310		Caliche & Red Beds				
	1437		Red Bed				
	2590		Anhy & Salt				
	3785		Anhy & Gyp.				
	5380		Lime				
	6582		Dolomite				
	8556		Lime				
	8672		Lime & Chert				
	8900		Lime & Shale				
			(See attachment for DST)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gulf Oil Corporation
Name
Address Box 670, Hobbs, New Mexico
Position or Title Area Production Manager
Date April 13, 1964