NUMBER OF COR SANTA F1 FILE U.S.G.S LAND OFFICE	IES ACCEIVED	NI	EW MEXICO				HADDS WELL	FORM C-103 E 0. C.(Bev 3-55)	
MISCELLANEOUS REPORTS ON WELLS WHORATION OFFICE OPERATOR (Submit to appropriate District Office as per Cummission Rule 1106)									
Name of Company Qulf Oil Corporation Address Box 670, Hobbs, New Maxico									
Lease	Reipp (NCT-A)	, w	Vell No. Un	it Letter	Section 21	Township		lange	
Date Work Pe	rformed	Pool Wildcat	_4		+	County	<u></u>	37-E	
March 29 & 30, 1964 Wildcat THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):									
Plugging Remedial Work									
easing and BOP with 2000f, 30 min. OK. Started Grilling 6-1/k hele. (TS indicated TOC at 8160') (See attachment) Witnessed by T. B. Summer Position Prilling oreman Company Gulf Oil Corporation									
To Bo Summer Drilling *Oreman Gulf Oil Corporation FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
ORIGINAL WELL DATA									
								Completion Date	
Tubing Diame	ter	Tubing Depth		Oil Stri	ng Diame	ter	Oil String I	Depth	
Perforated Int	erval(s)						· · · · · · · · · · · · · · · · · · ·		
Open Hole Interval					Producing Formation(s)				
RESULTS OF					WORKOVER				
Test	Date of Test	Oil Production BPD	Gas Prod MCF1	uction	Water P	roduction PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover									
After Workover									
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by					Name ORIGINAL SIGNED BY C. D. BORLAND				
Title Control Control Control				1	Position Area Production Manager				
Date AFF 300					Company Gulf Oil Corporation				

Attachment C-103, Gulf Oil Corporation, Elbert Shipp (NCT-A) Well No. 4, Section 21, 19-S, 37-E, Lea County, New Mexico

Lost partial returns at 4712', 4716' and 5086'. Spotted salt ge plugs across each thief zone. Drilled to 7523' with 80% returns. Spotted salt gal plug across San Andres. Drilled to 7700' and spotted cement plugs from \$481 to 5108', squeezed 43 sacks into formation; 4988' to 4750', squeezed 95 sacks into formation; and from 4720' to 4594', squeezed 65 sacks into formation. Lost complete returns while drilling at 8121'. Spotted 250 sacks cement plug from 6421' to 7795'. Lost returns at 8123', regained; 8132', regained and 8160 lost complete returns. Had a 5' void from 8161 to 8166'. Drilled without circulation to 8350'. Spotted 150 sacks cement plug from 8325 to 8168' and 8012' no fill. Spotted 150 sacks cement plug at 7672'. Drilled out plug at 7672' and lost returns. Spotted cement plug from 8168' to 8150'. Drilled to 8350' and spotted 275 bbls salt gel plug at 8150' in 3 stages followed by a 150 sack cement plug. Continued to loose all returns. Drilled with out returns from 8350' to 8440' and set 7" casing at 8437'. Cemented with 150 sacks cement. TS indicated TOC at 8160'. (Bottom of void.)

្នាល់ ប្រជាពលរបស់ ខ្លាស់ ស្រាស់ ស និងសេសស្រាស់ ស្រាស់ ស្រាស់

A tensor of the second of the