

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Encl. Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20686
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name BERTIE WHITMIRE
2. Name of Operator ARCH PETROLEUM INC.	8. Well No. 9
3. Address of Operator 777 TAYLOR STREET, STE, IIA, FORT WORTH, TX 76102	9. Pool name or Wildcat EUMONT YATES 7RQ
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3549' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RECOMPLETION TO NEW ZONE <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Holmes WIREline RIH & set CIBP @3471', cap w/2sacks cement. Run G/R-CC1 log from 3470-2900'. Perf. @ 3214,21,39,47,77,3303,08,11,19,23,28,30,32,35,39,42,45,50,52,54,57,59,65,69,71,73,75,77,82,91,99, w/ 4 JHPF, total of 124 holes using a hollow carrier csg. gun, premium charges. Acid job, pump 3000 gal. 15% acid w/7 gal. EP-3, 3.5 gals, I-3, 17 gals. Lea as additives, spot acid 300 gals across perfs. formation broke @ 1400PSI, 2 BPM drop 190-7/8".pump all acid, flush to bottom perf. 900 PSI well on vacuum in 5 min. Frac perfs. w/120,000 gals of 40# gel w/55% to 65% CO2 & 399, 600# Brady C 40 BPM 7000 PSI max. Rig down and release on 2/24/95. Waiting on electric. Brunson set 114 pumping unit. Testing - release to production on 5/2/95

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobbie Brooks TITLE PRODUCTION ANALYST DATE 5/23/95  
TYPE OR PRINT NAME BOBBIE BROOKS TELEPHONE NO. 915/685-1961

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

MAY 26 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

2A Eunice Monument  
GB/SA

WP  
dp

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RECEIVED  
MAY 2 2007  
U.S. DEPARTMENT OF  
OFFICE OF THE  
ATTORNEY GENERAL