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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Bertie Whitmire
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>II</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Eunice-Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3549' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
Acidized and plugged back			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3602' PB.

Pumped 500 gallons of 15% NE acid down tubing over casing perforations 3500' to 3594'. Flushed with 25 barrels of water. Maximum pressure 800#. AIR 2 BPM. Swabbed and cleaned up. Pulled tubing. Set CI BP at 3560'. Ran 2-3/8" tubing and Guiberson packer. Set packer at 3419'. Swabbed and cleaned up. Pumped 1000 gallons of 15% NE acid down tubing over casing perforations 3500' to 3536'. Maximum pressure 2200#. ISIP 200#, after 5 minutes on vacuum. Flushed with 15 barrels of oil. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbiat TITLE Area Engineer DATE August 12, 1974

APPROVED BY Joe D. Raney TITLE Dist. I. Supv. DATE