

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Bertie Whitmire
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 9
4. Location of Well UNIT LETTER <u>H</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Eunice-Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3549' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plugged back, perforated, acidized</u> <input type="checkbox"/>
		and frac treated.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3602' PB.

Pulled producing equipment. Set CI BP at 3700' and capped with 2 sacks of cement, abandoning old perforations 3715' to 3765'. Calculated PB at 3695'. Perforated 7" casing in Eunice-Monument zone with 2, .41" JHPF at 3500-02', 3534-36', 3592-94', 3620-22' and 3663-65'. Ran treating equipment and treated new perforations with 1000 gallons of 15% NE acid and frac treated with 7200 gallons of gel water and 20,000 gallons of gel water containing 1-1/2# SPG. Maximum pressure 4800#, ISIP 1000#, after 15 minutes 200#. AIR 15 EPM. Pulled treating equipment. Ran tubing and packer. Swabbed and tested. Pulled tubing and packer. Set BP at 3612' and capped with 2 sacks of cement, abandoning new perforations 3620' to 3665'. Calculated PB at 3602'. Ran Guiberson packer and 2-3/8" tubing. Set packer at 3426' with 8000# compression. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Kuykwa TITLE Project Petroleum Engineer DATE May 29, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: