NO. OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE			
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LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION		NEW MEXICO OIL	CONSERVATION COM		Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65		
FILE			AND		Filective I-1-02	
u.s.g.s.	AU	JTHORIZATION TO TR	RANSPORT OIL AND	NATURAL GA	.S	
LAND OFFICE			IEU			
01	L					
TRANSPORTER GA	AS			,		
OPERATOR						
I. PRORATION OFFICE						
Address Box 670, Hobbs Reason(s) for filing (Che.	. New Mexico 8	38 2 40	Other (Plea	se explain)		
New Well	Char	inge in Transporter of:				
Recompletion	Oil	Dry	Gas Nor 1	Well		
Change in Ownership	Cas	inghead Gas Cond	densate			
If change of ownership and address of previous II. DESCRIPTION OF W	ELL AND LEASE			VI 2 4 Voqea		
Lease Name	Wel	ll No. Pool Name, Including	Formation	Kind of Lease	Lease No.	
Bertie Whitmin	re I G	Momment		State, Federal	or Fee	
Location						
Unit Letter	; 1980 Fee	et From The North L	Line and 330	Feet From Th	e Rest	
Omit Letter						
Line of Section	Township	20-8 Range	37-E , NMF	M, Tan		County
	mm Corporation	•	Address (Give addres Rex 1589 Is gas actually conne	lea, Oklaho		be sent)
_	mm Corporation	Sec. Twp. Rge.	Rox 1589, Ra Is gas actually conne	lea, Oklaho		be sent)
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

irea Production Manager (Title)

Pebruary L. 1969

(Date)

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.