Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION

District II 811 South 1st St, Artesia, NM 88210

Previous Operator Signature

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District III 1000 Rio Brazo	ns Rd. Azte	oc NM 87410		Santa	Fe, NM 8750	04-2088					
District IV PO Box 2088,		•	8						A		IDED REPO
<u>l.</u>			REQUES			ND AUTHO	RIZATI	ON TO TRAI			
	Noorbu		•	ne and Addre	<b>99</b>	•		ļ	2. OGR		er
•		rg Producing orth "A" Stre		•						742	
		i, Texas 797	_	Suite 120				3.	Reason f	or Filing C	Code
4. #	API Numbe				5. Poc	ol Name					Pool Code
	)25- <del>295</del> 1	')////			Lea; Bone S		1				37580
7. Pi	roperty Co	de				erty Name	·				ell Number
	021111					eral L					#1
11.	10. Su	rface Locati	on								******
UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/Sou	ıth Line	Feet from the	East/We	st Line	County
F	25	208	34E		1,650"	North		1,980'	W	est	Lea
		ttom Hole Le		1				T			
UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/Sou	ıth Line	Feet from the	East/We	st Line	County
12. Lse Code	13. Prod	Method Code	14. Gas C	onn. Date	15. C-129 Pe	rmit Number	16. C-	129 Effective Da	ate	17. C-12	9 Expiration Da
F		P	07/14	/97	NA		NA			NA	
III. Oil and		nsporters									
18. Transpo			19. Transpo			20. POD	21. O/G	22	. POD UI	STR Lo	cation
OGRID 021778			and Add							scription	1
021776		in Company 7 South Det	•	)		1991110	0	Tank Batte	ery		
		isa, OK 74°									
009171		PM	102			1991130	G	Tank Batte	20/		
	40	44 Penbroo	k			1001100		Tank batte	>1 <b>y</b>		
	Od	lessa, TX 7	9762								
		· <del></del>	<u>.</u>								
IV. Produce	nd Water		<del></del>								
23. 1					04 000						
1991					Tank B	ULSTR Locat	ion and D	escription			
V. Well Cor		Data			I alik D	allery	<del>- · · · · · · · · · · · · · · · · · · ·</del>	····			
25. Spt			26. Ready [	Date	27	TD		28. PBTD			Perforations
04/1			04/30/9		1	700'		10,348'			64'-10,074'
3	0. Hole Si	Ze	31.	Casing & Tub			2. Depth		33		Cement
	17-1/2"			13-3/4"			853'			800	
	12-1/4"			9-5/8"			5,490'			1,387	
<del></del>	8-3/4"			7"			14,556'			1,000	
VI. Well Tes	st Data										
34. Date N		35. Gas De	-	36. T	est Date	37. Test t	ength.	38. Tbg P	ressure	39	Csg Pressure
07/14/		07/1	4/97	07/	14/97	2	4	NA			NA
40. Choke		41.		42.	Water	43. G	as	44. A	OF	45.	Test Method
N/A 46. I hereby ce		9;	2 011 0		165	5	5	NA	\		Pumping
been compiled complete to the	with and the	nat the informat	tion given abo	ove is true and	ave d		OIL (	CONSERVAT	ION DIV	/ISION	
Signature:	1		.1/	1		Approved by:	<b>⇔</b> :				
	1.1	Lock	1/ cm	low			ORIGIN	AL SIGNED B	Y OFRIS	VALLI,	AMS
Printed name		ノ <del>ャー・</del>				Title:		DISTRICT IS	UHERVIS	iCR	
litle:	E. Sco	tt Kimbrou	ıgh								
, rug.	Manao	er of Drilli	na and 🗅	rodustic-		Approval Date:	1	FC 0 8 199	17		
Date:	manag	ווווט וט יטן	Phone:	TOUUCIO	<u> </u>			· • • 133	){ 		
	07/28/97	7		(915) 686-	8235						
17. If this is a c	change of c	perator fill in the	he OGRID nu		ne of the previo	us operator					<i>:</i>
			· <del>-</del>		p. 0 410	porator.					/

Printed Name

Title

Date

## State of New Mexico nergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 811 South 1st St, Artesia, NM 88210

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District III 1000 Rio Brazos Rd, Aztec, NM 87410

Previous Operator Signature

		1	Operator n	ST FOR A	rece	- AIND AU	THORIZA	LION IC				
	Nearhi	urg Producin			ii <del>e</del> ss					2. OGRID		er
		orth "A" Stre			n					157		
	Midlan	d, Texas 797	705	L, Juile 121	U					Reason for	-	Code
4.	API Numb	er 20811		<del></del>					RC	<u>N₩</u>		
30-	025- <del>295</del>	11802.				ool Name	M	_	, م	.   _		ool Code
	roperty Co					ith, <del>Delaw</del>	ware 138	NO	Spn	ng -	3 72	280
	1111	do				perty Name	•		•		9. We	ll Number
l. — <del></del> -		rface Location			Fe	deral L						#1
JI or lot no.	Section	Township		1 -4 1 -4 -								
F	25	20S	Range 34E	Lot Idn.	Feet from t		h/South Line	Feet fre		East/West L	ine	County
		ttom Hole Lo			1,650	)' No	orth	1,9	980'	West		Lea
l or lot no.					<u> </u>							
or lot no.	Section	Township	Range	Lot Idn.	Feet from t	he Norti	h/South Line	Feet fro	om the	East/West L	ine (	County
	-		<del></del>									,
2. Lse Code	13. Prod	Method Code	1	Conn. Date	15. C-129 F	ermit Numb	ber 16. C	-129 Effe	ctive Date	€ 17. 0	C-129	Expiration I
F		Р	07/19	9/97	NA		NA NA				NA	p.nauOII I
l. Oil and (		sporters										
18. Transpo	orter		19. Transpo	orter Name		20. PO	D 21. O/G		22	POD ULSTI	R I oco	ition
OGRID		· · · · · · · · · · · · · · · · · · ·	and Ad	idress					~	and Descri		IBON
021778		n Company		1)		19911	10 0	Tank	Battery		PuOII	
	907	7 South Detr	oit					· Grir	· Datter)	7	-	
	Tul	sa, OK 741	02					Ī				
<del>00097</del> 79						199113	30 G	Tonk	Battery	,		
	404	44 Penbrook				100110	0	I alik	Dallery	/		
	Od	essa, TX 79	9762									
								ď				
				-								
. Produce	d Water											
23. P	OD						ocation and D	escription				
23. P	OD 150	lata			24. POI Tank E		ocation and D	escription	1			
23. P 1991 Well Com	OD 150 pletion D				Tank E	Battery	ocation and D	escription				
23. Po 19911 Well Com 25. Spuc	OD 150 pletion D Date		26. Ready D		Tank E		ocation and D	escription		3	0. Per	forations
23. P 1991 Well Com 25. Spuc 04/10	OD 150 pletion D 1 Date /97	2	26. Ready D 04/30/97		Tank E	Battery	ocation and D		D D	i		forations
23. P 1991 Well Com 25. Spuc 04/10	OD 150 pletion D 1 Date /97	2	04/30/97		7ank E 27. 13,	Battery TD		28. PBT	D D	10	,064'	-10,074'
23. P 1991 Well Com 25. Spuc 04/10	OD 150 pletion D 1 Date /97	2	04/30/97	7	7ank E 27. 13,	Battery TD	32. Depth \$	28. PBT	D D	33. Sad	),064' cks Ce	-10,074'
23. P 19911 Well Com 25. Spuc 04/10,	OD 150 pletion D 1 Date /97	2	04/30/97	7 Casing & Tubi	7ank E 27. 13,	Battery TD	32. Depth \$	28. PBT	D D	33. Sad 80	0,064' cks Ce 00 sx	-10,074' ment
23. P 1991' Well Com 25. Spuc 04/10,	OD 150 pletion D 1 Date /97 . Hole Size 17-1/2"	2	04/30/97	7 Casing & Tubi 13-3/4"	7ank E 27. 13,	Battery TD	32. Depth 5 853' 5,490'	28. PBT	D D	33. Sad 80 1,3	0,064' cks Cer 00 sx 887 sx	-10,074' ment
23. P 1991' Well Com 25. Spuc 04/10,	OD 150 pletion D 1 Date /97 . Hole Size 17-1/2"	2	04/30/97	7 Casing & Tubi 13-3/4" 9-5/8"	7ank E 27. 13,	Battery TD	32. Depth \$	28. PBT	D D	33. Sad 80 1,3	0,064' cks Ce 00 sx	-10,074' ment
23. P 1991 <sup>2</sup> Well Com 25. Spuc 04/10, 30.	OD 150 pletion D 1 Date /97 . Hole Size 17-1/2" 12-1/4" 8-3/4"	2	04/30/97	7 Casing & Tubi 13-3/4" 9-5/8"	7ank E 27. 13,	Battery TD	32. Depth 5 853' 5,490'	28. PBT	D D	33. Sad 80 1,3	0,064' cks Cer 00 sx 887 sx	-10,074' ment
23. P 1991. Well Com 25. Spuc 04/10. 30.	OD 150 pletion D 3 Date /97 . Hole Size 17-1/2" 12-1/4" 8-3/4"	2	04/30/97	7 Casing & Tubi 13-3/4" 9-5/8" 7"	Tank E 27. 13, ing Size	attery TD 700'	32. Depth 8 853' 5,490' 14,556'	28. PBT	D D	33. Sad 80 1,3	0,064' cks Cer 00 sx 887 sx	-10,074' ment
23. P 1991 Well Com 25. Spuc 04/10 30 Well Test 34. Date Net	OD 150 pletion D 1 Date /97 . Hole Size 17-1/2" 12-1/4" 8-3/4"	2 35. Gas Deliv	04/30/97 31. 0	7 Casing & Tubi 13-3/4" 9-5/8" 7"	Tank E 27. 13, ing Size	attery TD 700'	32. Depth 5 853' 5,490'	28. PBT 10,348 Set	D D	33. Sac 80 1,3 1,0	0,064' cks Ce 00 sx 87 sx 00 sx	-10,074' ment
23. P 1991' Well Com 25. Spuc 04/10 30 Well Test 34. Date Net	OD 150 pletion D 1 Date /97 . Hole Size 17-1/2" 12-1/4" 8-3/4" Data w Oil	35. Gas Deliv 07/19/	04/30/97 31. 0	7 Casing & Tubi 13-3/4" 9-5/8" 7"	Tank E 27. 13, ing Size	attery TD 700'	32. Depth 8 853' 5,490' 14,556'	28. PBT 10,348 Set	TD 3'	33. Sac 80 1,3 1,0	0,064' cks Ce 00 sx 87 sx 00 sx	-10,074' ment
23. P 1991 Well Com 25. Spuc 04/10 30 Well Test 34. Date Net 2 07/19/9	OD 150 pletion D 1 Date /97 . Hole Size 17-1/2" 12-1/4" 8-3/4" Data w Oil	35. Gas Deliv 07/19/ 41. O	04/30/97 31. 0	7 Casing & Tubi 13-3/4" 9-5/8" 7" 36. Te 04/2	Tank E 27. 13, ing Size	TD 700'	32. Depth 5 853' 5,490' 14,556'	28. PBT 10,348 Set	Tbg Press	33. Sac 80 1,3 1,0	0,064' cks Ce 00 sx 887 sx 000 sx	-10,074' ment  G G G G G G G G G G G G G G G G G G
23. P 1991 <sup>2</sup> Well Com 25. Spuc 04/10 30 Well Test 34. Date Nev 207/19/9 40. Choke S	OD 150 pletion D 1 Date /97 . Hole Size 17-1/2" 12-1/4" 8-3/4"  Data w Oil	35. Gas Deliv 07/19/ 41. O 3	04/30/97 31. 0 rery Date /97	7 Casing & Tubi 13-3/4" 9-5/8" 7" 36. Te 04/2	Tank E  27. 13, ing Size  est Date 24/97  Water 25	TD 700'	32. Depth 5 853' 5,490' 14,556'	28. PBT 10,348 Set	Tbg Press NA 44. AOF	33. Sac 80 1,3 1,0	0,064' cks Cer 00 sx 87 sx 000 sx	-10,074' ment  G G G G G Pressure NA est Method
23. Po 1991.  Well Com 25. Spuc 04/10.  30.  Well Test 34. Date New 207/19/9  40. Choke 5 NA I hereby cert	DD DIETON	35. Gas Deliv 07/19/ 41. O 3 rules of the Oil	04/30/97 31. 0 rery Date /97 ill	7 Casing & Tubin 13-3/4" 9-5/8" 7" 36. Te 04/2 42. Vector Division has	Tank E  27. 13, ing Size  est Date 24/97  Water 25	TD 700'	32. Depth 5 853' 5,490' 14,556' est Length 4 . Gas 9	28. PBT 10,348 Set	Tbg Press NA 44. AOF	33. Sac 80 1,3 1,0	0,064' cks Cer 00 sx 887 sx 000 sx 39. Cs 45. Te	-10,074' ment  G G G G G G G G G G G G G G G G G G
23. Po 1991   Well Com 25. Spuc 04/10, 30.   Well Test 34. Date New 207/19/9   40. Choke 3 NA I hereby cert in complied w	DD pletion D DD	35. Gas Deliv 07/19/ 41. O 3 rules of the Oil	04/30/97 31. 0  very Date /97 ill I Conservation given above	7 Casing & Tubin 13-3/4" 9-5/8" 7" 36. Te 04/2 42. Vector Division has	Tank E  27. 13, ing Size  est Date 24/97  Water 25	TD 700'	32. Depth 5 853' 5,490' 14,556' est Length 4 . Gas 9	28. PBT 10,348 Set	Tbg Press NA 44. AOF	33. Sac 80 1,3 1,0	0,064' cks Cer 00 sx 887 sx 000 sx 39. Cs 45. Te	-10,074' ment  G G G G G Pressure NA est Method
23. Pour 1991 Well Com 25. Sput 04/10, 30.  Well Test 34. Date New 207419/9 40. Choke 3 NA I hereby cert in complied wiplete to the box 1991	DD pletion D DD	35. Gas Deliv 07/19/ 41. O 3 rules of the Oil	04/30/97 31. 0  very Date /97 ill I Conservation given above	7 Casing & Tubin 13-3/4" 9-5/8" 7" 36. Te 04/2 42. Vector Division has	Tank E  27. 13, ing Size  est Date 24/97  Water 25 ave	37. Te	32. Depth 5 853' 5,490' 14,556' est Length 4 . Gas 9 OIL C	28. PBT 10,348 Set	Tbg Press NA 44. AOF NA	33. Sac 80 1,3 1,0 sure	0,064' cks Cer 00 sx 887 sx 000 sx 39. Cs 45. Te	-10,074' ment  g Pressure NA est Method
23. Poly 1991. Well Com 25. Sput 04/10. 30. Well Test 34. Date New 34. Date New 34. Choke 5 NA I hereby cert in complied with plete to the billion.	DD pletion D DD	35. Gas Deliv 07/19/ 41. O 3 rules of the Oil t the information	04/30/97 31. 0  very Date /97  iil  I Conservation given above belief.	7 Casing & Tubin 13-3/4" 9-5/8" 7" 36. Te 04/2 42. To Division have is true and	Tank E  27. 13, ing Size  est Date 24/97  Water 25 ave	TD 700'	32. Depth s 853' 5,490' 14,556' est Length 4 . Gas 9	28. PBT 10,348 Set 38.	Tbg Press NA 44. AOF NA RVATIO	33. Sac 80 1,3 1,0 sure 3	0,064' cks Cer 00 sx 887 sx 000 sx 39. Cs 45. Te	-10,074' ment  g Pressure NA est Method
23. Por 1991 Well Com 25. Spuce 04/10, 30, 30, 30, 30, 30, 30, 30, 30, 30, 3	DD pletion D DD	35. Gas Deliv 07/19/ 41. O 3 rules of the Oil t the information	04/30/97 31. 0  very Date /97  iil  I Conservation given above belief.	7 Casing & Tubin 13-3/4" 9-5/8" 7" 36. Te 04/2 42. To Division have is true and	Tank E  27. 13, ing Size  est Date 24/97  Water 25 ave	TD 700'  37. Te 43.	32. Depth s 853' 5,490' 14,556' est Length 4 . Gas 9	28. PBT 10,348 Set 38.	Tbg Press NA 44. AOF NA RVATIO	33. Sac 80 1,3 1,0 sure	0,064' cks Cer 00 sx 887 sx 000 sx 39. Cs 45. Te	-10,074' ment  g Pressure NA est Method
23. Pour 1991 Well Com 25. Spuc 04/10, 30, 30, 30, 30, 30, 30, 30, 30, 30, 3	DD 150 pletion D	35. Gas Deliv 07/19/ 41. O 3 rules of the Oil t the information	o4/30/97 31. Correction given above belief.	7 Casing & Tubin 13-3/4" 9-5/8" 7" 36. Te 04/2 42. Vector Division has	Tank E  27. 13, ing Size  est Date 24/97  Water 25 ave	37. Te	32. Depth s 853' 5,490' 14,556' est Length 4 . Gas 9	28. PBT 10,348 Set 38.	Tbg Press NA 44. AOF NA RVATIO	33. Sac 80 1,3 1,0 sure 3	0,064' cks Cer 00 sx 887 sx 000 sx 39. Cs 45. Te	-10,074' ment  g Pressure NA est Method
23. P. 1991 Well Com 25. Spuc 04/10 30.  Well Test 34. Date New 07/19/9 40. Choke S NA I hereby cert in complied with plete to the binature: ted name:	DD 150 pletion D	35. Gas Deliv 07/19/ 41. O 3 rules of the Oil t the information	o4/30/97 31. Correction given above belief.	7 Casing & Tubin 13-3/4" 9-5/8" 7" 36. Te 04/2 42. To Division have is true and	Tank E  27. 13, ing Size  est Date 24/97  Water 25 ave	TD 700'  37. Te 43.	32. Depth s 853' 5,490' 14,556' est Length 4 . Gas 9	28. PBT 10,348 Set 38.	Tbg Press NA 44. AOF NA RVATIO	33. Sac 80 1,3 1,0 sure 3	0,064' cks Cer 00 sx 887 sx 000 sx 39. Cs 45. Te	-10,074' ment  g Pressure NA est Method
Well Com  25. Spuc  04/10  30.  Well Test  34. Date Net  10. Choke S  NA  I hereby cert in complied with a complied to the behalture:  ted name:	Dobustion Dobustion Date  150  pletion Dobustion Dobustion Date  17-1/2"  12-1/4"  8-3/4"  Data  W Oil  F7  Size  iffy that the ith and that heest of my keep of my keep of the control of	35. Gas Deliv 07/19/ 41. O 3 rules of the Oil t the information knowledge and	o4/30/97 31. 0  rery Date /97 iil I Conservation given above belief.	7 Casing & Tubin 13-3/4" 9-5/8" 7" 36. Te O4/2 42. Von Division have is true and	Tank E  27. 13, ing Size  est Date 24/97  Water 25 ave	TD 700'  37. Te 43.	32. Depth s 853' 5,490' 14,556' est Length 4 . Gas 9 OIL C	28. PBT 10,348 Set 38.	Tbg Press NA 44. AOF NA RVATIO	33. Sac 80 1,3 1,0 sure 3	0,064' cks Cer 00 sx 887 sx 000 sx 39. Cs 45. Te	-10,074' ment  g Pressure NA est Method
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Printed Name

Title

Date

State of New Mexico
Energy, Minerals & Natural Resources Departmen

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District II 811 South 1st St, Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

			1. Onerstor n	ST FOR AL	000	7410 70111	01112711	1014 10 170			
	Nearb		ing Compa		ess				2. (	OGRID Num	ber
		3ox 823085		,			Ch	ange 2	Poo	15742 son for Filing	
·	Dallas	TX 75382	2-3085				Poor	lange 3		son for Filing -3500 (Ma	
	API Numb	4/10/1	r		5. Pc	ool Name	- 1100	Code			Pool Code
	025-295	-			Lea Sout	h, D <del>elawa</del> re	Be	ne Spr	أممأ		7580
	Property Co	xae				perty Name			7	9. W	/ell Number
		ırface Loca	tion		Fec	deral L					#1
or lot no.	Section	Township	Range	Lot Idn.	Feet from th	e North/Sc		T			
F	25	208	34E	Cot idii.	1,650			Feet from the 1,980'	East	West Line	County
	11. Bo	ttom Hole I	Location	<b></b>	1 .,,000	TOTAL		1,300		West	Lea
or lot no.	Section	Township	Range	Lot Idn.	Feet from the	e North/So	outh Line	Feet from the	East	/West Line	County
Lse Code	13. Prod	Method Code	14. Gas C	Conn. Date	15. C-129 P	ermit Number	16. C-	129 Effective Da	ate	17 C-12	9 Expiration D
F		Р	Pen	ding	NA		NA			NA	o Expiration D
Oil and		nsporters			·		· · · · · · · · · · · · · · · · · · ·				··········
8. Transpo	orter		19. Transpo			20. POD	21. O/G	22	. POI	ULSTR Lo	cation
22507	Te	xaco Tradi	and Ac	nsportation		100111				Description	<u> </u>
		D. Box 606		risportation		199111	<b>₽</b> 0	Tank Batte	ery		
			 79711-0628	3							
00971	GF			<del></del>		199113E	G	Tank Batte	erv		
	404	44 Penbroo	ok			1 1 1 1 0 0	î	Tank Bake	,, ,		
	Od	essa, TX	79762								•
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Produce	d Water										
Produce					24. POD	ULSTR Locati	ion and De	escription			
99115	200				24. POD Tank B	ULSTR Locati	ion and De	escription			
99115 Well Com	ppletion E	Data					ion and De	escription			
99115	ppletion E	Data	26. Ready D			attery	··	scription 28. PBTD		30. P	erforations
23. P 99115 Well Com 25. Spud	pop ppletion E		04/30/9	7	Tank B	attery	··				erforations
23. P 99115 Well Com 25. Spud	ppletion E		04/30/9		Tank B	attery	··	28. PBTD 10,348'			'-10,074'
23. P 99115 Well Com 25. Spud	pop ppletion E		04/30/9	7	Tank B	attery		28. PBTD 10,348'		10,064	'-10,074'
23. P 99115 Well Com 25. Spud	pop ppletion E		04/30/9	7	Tank B	attery		28. PBTD 10,348'		10,064	'-10,074'
23. P 99115 Well Com 25. Spud	pop ppletion E		04/30/9	7	Tank B	attery		28. PBTD 10,348'		10,064	'-10,074'
23. P 9 1 5 Well Com 25. Spuc	npletion E d Date		04/30/9	7	Tank B	attery		28. PBTD 10,348'		10,064	'-10,074'
Yell Com 25. Spuc	ppletion Ed Date  Hole Size		04/30/9	7	Tank B	attery	2. Depth S	28. PBTD 10,348'		10,064 33. Sacks C	'-10,074'
Vell Com 25. Spuc 30  Well Test	ppletion Ed Date  Hole Size  t Data	е	04/30/9 31. (	7 Casing & Tubir	Tank B  27.  ng Size  st Date	TD 3	2. Depth S	28. PBTD 10,348' et	essure	10,064 33. Sacks 0	l'-10,074' Cement
Vell Com  25. Spuc  Well Test  Date Ne	ppletion Ed Date  Hole Size  Data  Data  Size	35. Gas De	04/30/9 31. (	7 Casing & Tubir 36. Te 42. V	Tank B  27.  ng Size  st Date  Vater	TD 3.	2. Depth S	28. PBTD 10,348' et	essure	10,064 33. Sacks 0	Cement Cement Csg Pressure
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Well Test Date Ne  Do. Choke: hereby cert complied well test to the test	ppletion Ed Date  Data	35. Gas De 41.	04/30/9 31. 0 slivery Date Oil Oil Conservatition given abo	7 Casing & Tubir 36. Te 42. V	Tank B  27.  ng Size  st Date  Vater	37. Test L	2. Depth S ength as	28. PBTD 10,348' et 38. Tbg Pro 44. AC	essure DF	10,064 33. Sacks 0 39. 0 45.	Cement Csg Pressure Test Method
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