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use 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.  
P.O. Box 1980  
Hobbs, NM 88201

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
1997 MAY 16 P 8 14  
BUREAU OF LAND MGMT  
ROSWELL OFFICE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Federal "L" #1
2. Name of Operator Nearburg Producing Company	9. API Well No. 30-025-20811
3. Address and Telephone No. P. O. Box 823085, Dallas, TX 75382-3085 (214) 739-1778	10. Field and Pool, or Exploratory Area Lea South-Bone Spring
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,650' FNL & 1,980' FWL, Section 25, T-20-S, R-34-E	11. County or Parish, State Lea Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU. 4-10-97.
2. POH w/completion setting.
3. Set CIBP at 12,648' w/35' of cement on top of CIBP.
4. Run inspection log.
5. Set casing CIBP at 10,500' w/40' of cement on top of CIBP.
6. Perforate Bone Spring 10,064' - 74' using 3-3/8" csg. gun at 4 JSPF.
7. Set pkr. at 9,997.
8. Swab well and test.
9. Acidize perms 10,064' - 74' using 4,000 gals 20% HCL acid.
10. Set production assembly and put well on production 4-30-97.

ACCEPTED FOR RECORD  
MAY 21 1997  
BLM

14. I hereby certify that the foregoing is true and correct  
Signed [Signature] Title Manager of Drilling & Production Date May 13, 1997  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

2A Lea Penn