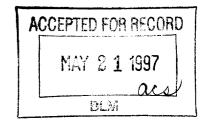
rm 3160-5 une 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cc P.O. Box 1980 Hobbs, NM 882	PORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 Acase Designation and Serial No.			
LS o a different reservoir. OSAIS ONE OF THE PROPERTY OF TH	NM E 1265 6. If Indian, Alloge or Tribe Name			
ROSWEL	7. If Unit or CA, Agreement Designation OFFICE 8. Well Name and No.			
	Federal "L" #1 9. API Well No.			
-1778	30-025-20811 10. Field and Pool, or Exploratory Area Lea South-Bone Spring			
E	11. County or Parish, State Lea Co., New Mexico			
DEPORT OF OTHER DATA				

Do not use this form for proposals to dril	I or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	F 11.		
SUBMIT IN TRIPLICATE		OF7, If Unit or CA, Agreement Designation		
Nearburg Producing Company		8. Well Name and No. Federal "L" #1 9. API Well No. 30-025-20811		
Address and Telephone No. P. O. Box 823085, Dallas, TX 75382-3085 (214) 739-1778 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,650' FNL & 1,980' FWL, Section 25, T-20-S, R-34-E		10. Field and Pool, or Exploratory Area Lea South-Bone Spring 11. County or Parish, State Lea Co., New Mexico		
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION				
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment X Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well		

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 1. MIRU. 4-10-97.
 - POH w/completion setting.
 - Set . CIBP at 12,648' w/35' of cement on top of CIBP. 3.
 - 4. Run inspection log.
 - 5. Set casing CIBP at 10,500' w/40' of cement on top of CIBP.
 - 6. Perforate Bone Spring 10,064' 74' using 3-3/8" csg. gun at 4 JSPF.
 - Set pkr. at 9,997. 7.
 - 8. Swab well and test.
 - Acidize perfs 10,064' 74' using 4,000 gals 20% HCL acid. 9.
 - Set production assembly and put well on production 4-30-97. 10.



Completion or Recompletion Report and Log form.)

/		
14. I hereby certify that the foregoing is true and correct Signed Title	Manager of Drilling & Production	ь :e <u>Мау 13, 1997</u>
(This apace for Federal or State office use)		Date
Approved by Title Conditions of approval, if any:		Jac.

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. *See Instruction on Reverse Side