

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CONFIDENTIAL

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ RE-ENTRY

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL & 1980' FWL of Sec. 25

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐ Activity

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/7/85: ND BOP, cut and dress off csg. install WH, pack off and pressure test, install hydraulic BOP, install CK and FL. TIH with 5-3/4" bit and tapered string mill, 1 DC up, tagged cmt at 7232', circ. hole clean, SDFN.

1/8/85: Drld. out cmt. to 7606', pressured up on 7" csg. to 2000# and held, witnessed by Walter Cox with the Bureau of Land Management.

1/9-

10/85: Finished TIH with 5-3/4" bit and 4-3/4" DC's.

1/11/85: Continued washing and drlg. mud and cmt. stringers.

1/12-

13/85: SD for bad weather.

1/14/85: Continued drlg., circ. hole clean, pressure tested perms. at 10,064'-10,074' with 1500# for 30 mins. and held.

Subsurface Safety Valve: Manu. and type

5. LEASE

NM- 56265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "I"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undes. Lea Penn Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T20S-R34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KOB, AND WD)

3724 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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AT TOTAL DEPTH:

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REQUEST FOR APPROVAL TO:	Subsequent Report Of:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Activity</u>	

5. LEASE
NM-56265

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1/1/85: SD for holiday.

1/2/85: Trip back to btm with 8-1/2" bit, had 6' of fill, Circ. hole clean, POH, TIH with 8-1/2" impression block, circ. off top of 7" csg. stub, set down to obtain impression, POH, WO string mill and dress off tool.

1/3/85: TIH, got into 7" csg, dressed of 18", POH, preparing to run csg.

1/4/85: Finished RU to run csg., ran 1 Bowen csg. bowl patch, 1 jt. 7" DD 8rd 35# LT&C csg., 1 Halliburton FC then 1 jt. ditto csg. and 1 Halliburton FC and 196 jts. ditto csg. to surf., total 198 jts. (17604'), Tagged up on 7" csg. stub.

1/5/85: RU Halliburton, cmt. with 250 sxs. class "H" cmt., plug down at 1:30 am, 1/6/85.

1/6/85: Ran temperature survey, top of cmt. outside 7" csg. at 6800', top of cmt. inside at 7250'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

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SUBSEQUENT REPORT OF:

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REPAIR WELL ☐
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MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Activity ☐

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8. FARM OR LEASE NAME	Federal "L"
9. WELL NO.	1
10. FIELD OR WILDCAT NAME	Undes. Lea Penn Gas
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13. STATE	New Mexico
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12/18/84: Remove P&A marker, cut off csg., weld on riser and WH. WO re-entry unit.

12/20/84: MI & RU WO Rig.

12/21-

24/84: Finished setting equipment to re-enter well. Drlg. out cmt.

12/25/84: SD for holiday.

12/26-

28/84: Continued drlg. on 9-5/8" CIBP.

12/29-

31/84: Drlg. out CIBP and turned loose, set down at 3948', drld. and pushed remains of CIBP to top of cmt. at 5024'. Drld. on cmt to 5480', circ. hole clean, pressure test 9-5/8" csg. to 1000# for 30 mins. and held.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

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