Form Approved. Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

 NM-	56265	

6.	IF INDIAN,	ALLO	TTEE	OR TRI	BE NAME

SUR	NDRY	NOT	ICES	AND	REPORTS	ON	WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)								
1. oil		ØRS						

7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
Federal "L"	
9. WELL NO.	
1	
10. FIELD OR WILDCAT NAME	
Undes. Lea Penn Gas	
11. SEC., T., R., M., OR-BLK. AND	SURVEY OF
AREA ភ្នំទីក្តីម៉ូ 🥳 ;	£ 6.5
Sec 25 T20S-R34F	1 5
12. COUNTY OR PARISH 13. ST	TE" C
그	L'Mexico
14. API NO. 4 6 6 2 2 2	
	F 2 2 3

well W RE-ENTRY other 2. NAME OF OPERATOR Chama Petroleum Company 3. ADDRESS OF OPERATOR P.O. Box 31405, Dallas, Texas 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1650' FNL & 1980' FWL of Sec. 25 AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

15. ELEVATIONS SHOW DE REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

(NOTE: Report results of multiple change on Form 9-330.)

KOB, AND WD)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/7/85:

ND BOP, cut and dress off csg. install WH, pack off and pressure test, install hydraulic BOP, install CK and FL. TIH with 5-3/4" bit and tapered string mill, 1 DC up, tagged cmt at 7232', circ. hole clean, SDFN.

1/8/85:

Drld. out cmt. to 7606', pressured up on 7" csg. to 2000# and held, witnessed by Walter Cox with the Bureau of Land Management.

1/9-

10/85:

Finished TIH with 5-3/4" bit and 4-3/4" DC's.

1/11/85:

Continued washing and drlg. mud and cmt. stringers

1/12-13/85:

SD for bad weather.

1/14/85:

Continued drlg., circ. hole clean, pressure tested perfs. at 10,064'-

Subsurface Safety Valve: Manu. and Type for 30 mins. and held.

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NM-56265

____ Set @ __

5. LEASE

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u></u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Federal ML"
well well & other RE-ENTRY	9. WELL NO.
2. NAME OF OPERATOR	
Chama Petroleum Company	10 55 0 00
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
·	Undes. Lea Penn Gas
P.O. Box 31405, Dallas, Texas 75231	11. SEC., T, R., MEOR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SASSE
AT SUDFACE.	Sec. 25, T20S-R34F
AT TOP PROD. INTERVAL & 1980' FWL of Sec. 25	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea 3058 New Meyico
16 CUECK APPROPRIATE POLICE	- 14 API NO. 플로플랑 및 공립모호
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
ACTORI, OR OTHER DATA	15. ELEVATIONS (SHOW DE KOB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	3724_DF≤ 8 = 5 = 8 & 5 =
TEST WATER SHUT-OFF	8 2 6 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
FRACTURE TREAT	万兰 夏蒙 () () () () () () ()
SHOOT OR ACIDIZE	d
REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form \$-330.)
CHANGE ZONES	
ABANDON*	무용하는 성상 성상 기계
(other) Activity	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is disc	all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is direct measured and true vertical depths for all markers and zones pertinent	ectionally drilled, give Subsurface locations and
pertinent	to this work"). A Sound of Sound Sou
1/1/85: SD for holiday.	
1/2/85: Trip back to btm with 8-1/2" hit had 6	(1 AC A21) (A A A A A A A A A A A A A A A A A A A
TIH with 8-1/2" impression block, circ.	of Till, circ. hole clean, POH,
down to obtain impression pour up at a	off top of 1/2 csg. stub, set
down to obtain impression, POH, WO stri TIH, got into 7" csg drossed of 10" p	ng mill and dress off tool.
1/3/85: TIH, got into 7" csg, dressed of 18", P Finished RU to run csg., ran 1 Bowen cs 35# LT&C csg., 1 Halliburton FC then 1	OH, preparing to run csq.
35# LT&C csg., 1 Halliburton FC then 1 FC and 196 its, ditto csg. to sumf.	jt. ditto csq. and 1 Hall hurton
- 100 3001 WICCO C30. LU XIII TA	tal 198 (ts. 17604) Tagged
up on 7" csg. stub.	Seguition of agged
1/5/85: RU Halliburton, cmt. with 250 sxs. clas 1/6/85.	S "H" cmt " Third down at 1.30
1/6/85: Ran temperature survey, top of cmt. out inside at 7250'.	sido 7" com ha conor
inside at 7250'.	side / CSg. at 6800', top of cmt.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.

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UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-R1424
	5. LEASE
	NM-56265
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
nt	
	8. FARM OF LEASE NAME
	Federal ML"
	9. WELL NC.
	1
	10. FIELD OF WILDCAT NAME
	Undes. Lea Penn Gas
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
7	AREA garage
	Sec25; T20S-R34E
	12. COUNTY OR PARISH 13. STATE
	Lea New Mexico
	14. API NO.
,	100 mg
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
- [3724 DF 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
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	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	Y NOTICES AND REPORTS ON WELLS s form for proposals to drill or to deepen or plug back to a different orm 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OF LEASE NAME		
1. oil	gas XX other RE-ENTRY	Federal ML 41		
<u>Chama I</u>	F OPERATOR Petorleum Company	10. FIELD OF WILDCAT NAME		
3. ADDRESS P.O. Bo	or OPERATOR OX 31405, Dallas, Texas 75231	Undes. Lea Penn Gas 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION below.)	N OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 25 T20S-R34E		
AT SURFA AT TOP I AT TOTAL	PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Lea New Mexico		
16. CHECK A REPORT,	PPROPRIATE BOX TO INDICATE NATURE OF NOTICE, OR OTHER DATA	14. API NO.		
	R APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
TEST WATER FRACTURE TR SHOOT OR AG REPAIR WELL	REAT			
PULL OR ALT MULTIPLE CO CHANGE ZON: ABANDON* (other)	MPLETE T	(NOTE: Report results of multiple completion or zone change on form 9–330.)		
17. DESCRIBE including measured	PROPOSED OR COMPLETED OPERATIONS (Clearly state estimated date of starting any proposed work. If well is di and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and t to this work.)*		
12/18/84:	Remove P&A marker, cut off csg., weld	on riser and WH. WO re-entry		
12/20/84: 12/21-	MI & RU WO Rig.			
24/84: 12/25/84: 12/26-	Finished setting equipment to re-ente SD for holiday.	r well. Drlg. out cmt.		
28/84: 12/29-	Continued drlg. on 9-5/8" CIBP.			
31/84: Subsurface Saf	Drlg. out CIBP and turned loose, set or remains of CIBP to top of cmt. at 5024 hole clean, pressure test 9-5/8" csg. letv Valve: Manu. and Type	4'. Drid. on cmt to 5480', circ. to 1000# for 30 mins. and held.		
	cty valve. Malid. and Type	Set @ Ft.		

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