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NEW MEXICO OIL CONSERVATION COM SION

SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORITANDAL

FORM C-110 (Rev. 7-60)

PROPATION OFFICE		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			NATURAL G	., ,, ,	€ 0. C. C.	
Company or Operator	J44 4	FILE THE ORIGI	NAL AND 4 C	OPIES WITH TI	HE APPROFILIATE	OFFICE 1 29	14 20,	
Company or Operator	Ghol 1	Od 3. Commones			Lease	_	Well No.	
		Oil Company Township	Range		Federal	<u> </u>	1	
F	F 25		Mange	34-E	County Lea			
Pool					Kind of Lease (Stat			
		Bone Spring					leral	
	ces oil or cond cation of tank		t Letter	Section	Township	Range	- 1	
Authorized transporter of					ldress to which approx	:0-S	34-E	
	_	on (Trucks)			wer Building,			
		Is Gas Actual	lly Connecte		_NoX		···	
Authorized transporter of	casing head		Date Con-	 	dress to which approv	ed conv of this form	is to be sent!	
		,	nected	,,	фрист	ou copy of sists form	· is to be sent/	
No	ne							
If gas is not being sold,	give reasons a	and also explain its prese	nt disposition:	<u> </u>				
		- -	= '					
On the				_				
Gers de	ing vent	ed, no pipeline	connect1	ons				
		REASON(S)	FOR FILING	(please check p	roper box)			
	New Well	• • • • • • • • • • • • • • • • • • • •			ership			
		an spotter (check one)		Other (explain b		,		
		Dry Gas.			•			
	Casing he	ad gas . 🗀 Condensat	ie 🗀					
Remarks								
Pool	Designat	ion:						
Fro	m umdect	gnated to South	Ten - Po		WALAGO (37		
No.	R-2760.	engined to bodiff	. 100a - 100i	ne obting a	ra ber wacc	rder		
5.54	0							
							İ	
The undersigned certifi	es that the F	Rules and Regulations	of the Oil Con	servation Comm	ission have been co	mplied with.		
	Executed 1	his the lat day	of Septe	nber	_ , 19 <u>_64</u> .			
OIL C	ONSERVATI	ON COMMISSION		Ву				
Approved by				471	11 11	•	ļ	
4,			}	Title	Tombule	N. L. Tomi	berlin	
				Acting Div	ision Product	dan Gimawi.	tendent	
Title				Company	ANALYSI I S CHARLES	Ferr BRDALTH	<u>netimetti (</u>	
ಕ್ರಿಗ್ರದ ಅತ್ಯಗ್ರಿಸಿತ	ind							
Date				Shell 011	Company			
Date SEP	<i>;</i>			Address		-		
- 				P. O. Box	1858, Roswell	, New Mexico	88201	
		······································						

NUMBER OF COP .. RECEIVED DISTRIBUTION FILE U.S.G.S LAND OFFICE OIL TRANSPORTER GAS PROBATION OFFICE OPFRATOR

W MEXICO OIL CONSERVATIO COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - *** ALLOWARLE HOURS OFFICE G. C. C.

New Wen Recompletion.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Roswell, New Mexico June 2, (Place) (Date)	•
E ARE	HERE	BY RE	OUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
			-	Federal "L" , Well No	¼.
(Company	or Oper	rator)	(Lease)	• • •
E Unit	Letter	, Sec	.25	T. 20-8, R. 34-E., NMPM., Penguin Ares Wildcet	Pool
Let	A			County. Date Spudded. January. 4 1964 Date Drilling Completed May 18 1	964
	ease indi			Elevation 3724 d f Total Depth 14 700 PBTD 10 160	
	R-:	34-E		Top Oil/Gas Pay 10.064' Name of Prod. Form. Bone Spring	
D	C	В	A	PRODUCING INTERVAL -	
				Perforations 10 064 - 10 074	
E	F	G	H	Perforations 10,064 - 10,074 Depth	
1	X			Open Hole Casing Shoe 14.556 Tubing 9850	
L	K	J	I	T OIL WELL TEST -	Choke
-	**	·	-	State tural Frod. Test: bbls.oil, bbls water in hrs, min-	Size
			<u> </u>	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volu	
M	N	0	P	Chol load oil used): 208 bbls.oil, 23 bbls water in 24 hrs, min. Size	17/6
1	1			GAS WELL TEST -	
Size	F	ret	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
13_3	/8"	827	800	Choke SizeMethod cf Testing:	
		827	800	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil	, and
	5/8" 5	468	1387	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil	, and
9 5	5/8" 5			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 400 saliens 15% MCA Casing Tubing Date first new	, and
9 5	5/8" 5 14	468	1387	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 400 saliens 157 MCA Casing Tubing Date first new Press. Press. 475 pabil run to tanks May 28, 1964	, and
9 5 7" 2 1	i/8" 5	534 815	1387	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 400 saliens 15% NCA Casing Tubing Date first new Press. Press. 475 papil run to tanks May 28, 1964 Oil Transporter McWood Trucks	, and
9 5 7" 2 1	i/8" 5	534 815	1387	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 400 saliens 157 NCA Casing Tubing Date first new Press Press. 475 papil run to tanks May 28, 1964 Oil Transporter McWood Trucks Gas Transporter Mone	, and
9 5 7" 2 1	i/8" 5	534 815	1387	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 400 saliens 157 NCA Casing Tubing Date first new Press Press. 475 papil run to tanks May 28, 1964 Oil Transporter McWood Trucks Gas Transporter Mone	, and
9 5 7" 2 1 emarks:	5/8" 5 14 /2" 9	5468 534 9815	1387	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 400 saliens 157 MC. Casing Tubing Date first new Press. Press. 475 pabil run to tanks May 28 1964 Cil Transporter McWood Trucks Gas Transporter Mana	, and
9 5 7" 2 1 emarks:	14 /2 9	3534 3815 tify tha	1387 1000 t the inf	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 400 saliens 157 MCA Casing Tubing Date first new Press. 475 papil run to tanks May 28, 1964 Oil Transporter McWood Trucks Gas Transporter Mone formation given above is true and complete to the best of my knowledge.	
9 5 7" 2 1 emarks:	14 /2 9	3534 3815 tify tha	1387 1000 t the inf	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 400 saliens 157 MCA Casing Tubing Date first new Press. 475 papil run to tanks May 28, 1964 Oil Transporter McWood Trucks Gas Transporter Mane formation given above is true and complete to the best of my knowledge. Shell Oil Company or Operator)	
9 5 7" 2 1 .emarks:	14 /2' 9	534 815 tify tha	1387 1000	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 400 saliens 157 MC. Casing Tubing Date first new Press. 475 pabil run to tanks May 28 1964 Cil Transporter McWood Trucks Gas Transporter Mane formation given above is true and complete to the best of my knowledge. Shell Oil Caspany (Company or Operator)	
9 5 7" 2 1 .emarks:	14 /2' 9	tify tha	1387 1000 t the inf	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 400 saliens 157 MC Casing Tubing Date first new Press. 475 patil run to tanks May 28, 1964 Oil Transporter McWood Trucks Gas Transporter Mome formation given above is true and complete to the best of my knowledge. Shell Oil Caspany (Company or Operator) Original Signed By: N COMMISSION By: Well McCompany (Signature)	
9 5 7" 2 1 .emarks:	14 /2' 9	tify tha	1387 1000 t the inf	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 400 saliens 157 MC. Casing Tubing Date first new Press. 475 pabil run to tanks May 28 1964 Cil Transporter McWood Trucks Gas Transporter Mane formation given above is true and complete to the best of my knowledge. Shell Oil Caspany (Company or Operator)	

HOBES OFFICE O. C. C.

ENW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Shell Oil Company		DOREGS P. O. Bo		w Mexico
FEND Penguin Area Wildca				
LOCATION 1650' FNL & 1980'				
	PALVEC	TON RECORD	Total and the second se	
340' = 1/2° 850' = 1° 1150' = 2° 1705' = 1 3/4° 2210' = 1 3/4° 2715' = 1 1/2° 3030' = 2° 3550' = 3/4° 3640' = 3° 3820' = 2° 4075' = 2 3/4° 4325' = 2° 4795' = 3° 5085' = 3° 5470' = 2°	5659' = 1 1/2 5950' = 1 1/2 6315' = 3/4 6820' = 1 7150' = 3/40 7615' = 10 7850' = 10 8300' = 10 8495' = 1 1/4 9010' = 10 9520' = 3/40 9700' = 1 1/4 9935' = 1 3/4' 10,155' = 1 3/4' 10,450' = 20	0	10,660' = 2° 10,860' = 2° 11,170' = 2° 11,440' = 1 3/4° 11,683' = 1 3/4° 12,100' = 2° 12,390' = 2 1/2° 12,625' = 1 3/4° 12,875' = 2 1/4° 13,105' = 2 3/4° 13,430' = 2 1/2° 13,705' = 3° 14,180' = 3° 14,636' = 3°	
Sertification of personal kn I hereby certify that I this form, and that such inf	have personal k	mowledge of the and complete.	ra .	ced on
		Signature	King	-
		Shell Oil Com Company	oany	
a minute in primit in an annual members of the state of t			The second results of the day of the second results of the second	
STATE OF NEW MEXICO COUNTY OF CHAVES Before me, the under the King subscribed hereto, who, after at the direction and on behall instrument and that such well	, known to : Theing duly swo If of the operate	me to be the per rn, on oath stat or of the well i ionally deviated	dontifica a su stre	g
			t Exploitation Engi	neer
Sworn and Subscribed to	before me, this		June	_,19 <u>_64</u>
	C	Notary Public i	n and for Chaves Con	int v
MY COMMISSION EXPIRES FERRILARY 7 1046		New Mexico	with TOI Offaves COI	و لا تا تا تا

MY COMMISSION EXPIRES FEBRUARY 7, 1965