

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)E*
re-Form approved.
Budget Bureau No. 42-R

5. LEASE DESIGNATION AND SERIAL NO.

M-0326128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "1"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Penguin Area Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 25, T-20-S, R-34-E
N.M.

12. COUNTY OR PARISH

Les

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

Box 1858, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FWL & 1980' FWL, Section 25, T-20-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3724' d.f.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion

(NOTE: Report results of multiple completion on Well
Completion or Reccompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Loaded hole with 11 1/2 gallon CaCl₂ water and set CIBP at 13,450'.
2. Perforated Morrow with two jet shots per foot: 13,344-13,347', 13,350-13,360', 13,400-13,406' (total 38 holes)
3. Ran DST. Set CIBP at 13,310' and 10,160' and cased with 2 sz cement.
4. Ran 2 1/2" tubing and displaced salt water with oil. Pressure tested casing to 1000 psi-no drop in pressure. Pulled tubing.
5. Perforated Bone Spring with one jet shot per foot: 10,064-10,074'.
6. Treated with 400 gallons 15% MCA.
7. Ran and hung 2 1/2" tubing: 30' of 2 1/2" tailpipe; Sweet Packer at 9850'; One 6' sub; SN at 9836'; One joint 2 1/2" tubing and collar stop;
(over)

18. I hereby certify that the foregoing is true and correct

Signed By: V. L. KING

SIGNED

TITLE Acting District Exploitation
Engineer

DATE June 5, 1964

(This space for Federal or State office use)

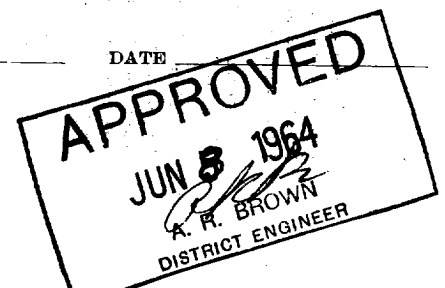
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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323 joints (9815') 2 1/2" tubing.
8. On OCT flowed 208 MFPD + 23 MFPD thru 17/64" choke. WTP 475 psi. Gravity 36.8 deg. API.