STATE OF NEW I	S DEPARTMENT	Form C-103 Revised 10-1-78
. OF COPIES REC	P.O. Box 2088	
DISTRIBUTION	SANTA FE, NEW MEXICO 87501	5a. Indicate Type of Lease
NIA FE	SANTA FE, NEW MEXICO 0/2001	State Fee X
LE		
S.G.S		5 Ch 4 Oil & Con Loosa No
NU OFFICE		5. State Oil & Gas Lease No.
PERATOR		
ENATOR		_
	SUNDRY NOTICES AND REPORTS ON WELLS	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
A MOT HEE THE	FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	DIFFERENT XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
W MOI OPE INTO	IR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROF	POSALS.) XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
RESERVO		7. Unit Agreement Name
UIL TOTAL	GAS WELL TO OTHER	_
WELL X		8. Farm or Lease Name
Name of Operate	or	Snyder
Read & Stevens	, inc.	9. Well No.
Address of Ope		9. Well No.
	Roswell, NM 88201	
Location of We		10. Field and Pool, or Wildcat
ONIT LETTER	J . 2310 FEET FROM THE East LINE AND 2310 F	EET FROM West Teas Yates
	LINE. SECTION 16 TOWNSHIP 20S RANGE 33E	NMPM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	12. County XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
<i>₹</i> ₹ <u>₹</u> XXXXXXXXXXX	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	Lea XXXXXXXXXXXXXXXXXXXX
- XXXXXXXXXXXXXXXX	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	port or Other Data
		BSEQUENT REPORT OF:
N	NOTICE OF INTENTION TO:	`
PERFORM REMEDI TEMPORARTLY AB HOLL OR ALTER JUNER	CHANGE PLANS COMMENCE DRILLING CASING TEST AND OTHER COMMENCE OF COMMENCE DRILLING C	
ribe Proposed	d or Completed Operations(Clearly state all pertinent detail arting any proposed work) SEE RULE 1103.	
17-82	Set E-Z Drill sqz rtnr @ 32171, establish rate, communitiest csg, 0.K. POH set E-Z Drill sqz rtnr @ 32171, sq Class "C" cmt w/5# #3 sd. Sqzd off @ 2300psi, revers	z w/100sx Class "C" cmt w/2% caciz & 100sx
18-82	Perf 30981-31161. Acidize w/2000gal MOD 202. Max pres 1500psi, 5min 1450psi, 10min 1300psi, 15mln 1300psi.	1650psi, avg pres 1492psi, rate 1 BPM, ISIF 47.6 bbls acid, 71.9 BLTR, swab 26 BLW.
>0-82	Prep to frac Yates Monday AM.	
·/1-82	frac stimulate w/30,000gals gelled 2% KCL wtr & 30,00 sd. Max pres 5000psi, avg pres 3700psi, avg rate 18 B 15min 1980psi. 517 BLWTR, rec'd 165 BLW, strong blow pump & tbg.	IPM, ISTP 2400ps1, 5min 2000ps1, tumin 1990p

jop above is true and complete to the best of my knowledge and belief.

TITLE Drilling & Production Manager

TITLE

DATE 9-22-82

DATE SEP 27 1982

ORIGINAL SIGNED BY
CONDITIONS OF APPROVERRY SEXTON
DISTRICT 1 SUPR.

mereby certify that the informat

SIGNED (

RECEIVED

SEP 2319**82**

HO88S OFFICE