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| FILE | | | |
| u.s.g.s. | | L | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| CRORATION OFFICE | | ì | |

| | DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL | REQUEST FO | NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL G | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS | |
|--|--|---|---|---|--|
| 1. | OPERATOR PROBATION OFFICE Operator Read & Stevens, Inc. Address | | | | |
| | Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership X | Change in Transporter of: Oil Dry Gas Casinghead Gas Condense | | | |
| | DESCRIPTION OF WELL AND I | EASE Well No. Pool Name, Including For | | Lease No. | |
| | Snyder Location / T 231 | 1 W. Teas Yates- | | | |
| | • • | | | | |
| III. | Name of Authorized Transporter of Oil Tex-New Mex Pipe Lin | GNATION OF TRANSPORTER OF OIL AND NATURAL GAS of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) ex-New Mex Pipe Line Co. P.O. Box 1510, Midland, Texas 79701 soi Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) | | | |
| | If well produces oil or liquids, give location of tanks. | J 16 20S 33E | Is gas actually connected? Wh | en | |
| | If this production is commingled with COMPLETION DATA Designate Type of Completion | | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, GR, etc.) Perforations | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth Depth Casing Shoe | |
| | Perforations | | | | |
| | TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE | | DEPTH SET | SACKS CEMENT | |
| | | | | | |
| | | | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas ! | ijt, etc.) | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas-MCF | |
| GAS WELL | | | | | |
| Actual Prod. Test-MCF/D Length of Test | | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation | | OIL CONSERV | ATION COMMISSION | | |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | BY A MINIS | | |
| | | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened the accompanied by a tabulation of the deviation | | |

| 10 E C C E | Tucker |
|------------------|-------------|
| | (Signature) |
| Production Clerk | |
| | (Title) |
| January 27, 1971 | |
| | |

(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



OIL CONSTRUCTION COMM.