

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fed ☒
3. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 41
4. Location of Well UNIT LETTER I 2310 South 460 THE East LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Annual Hobbs GSA
15. Elevation (Show whether DF, RT, CR, etc.) 3622' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to expose additional pay and stimulate as follows:

Rig up service unit and pull rods and pump. If fill is found, clean out and deepen well to 4237'. Run in hole with packer and set at 4070'. Acidize with 6000 gals 15% NE HCL with 1 gal corrosion inhibitor and max rate and pressure of 2 BPM and 1000 PSI as follows:
a) Pump 2000 gals of 15% NE HCL
b) Pump 300# graded rock salt and 100# 100 mesh salt in 300 gals 30# gelled brine. Repeat 2 more times.

Pump 3800 gals 15% HCL and 200 gals Pentafox at 2 BPM and 100 PSI. Release packer and pull out of hole with workstring and packer. Check gas anchor for fill and holes. Run in hole with gas anchor and tubing land gas anchor at 4045±. Run in hole with pump and rods. Return well to production. Pump test.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lewis TITLE Assist. Admin. Analyst DATE 6-23-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____ DATE JUN 28 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 27 1983

**O.C.D.
HOBBS OFFICE**