| NUMBER OF COP :         | 15 RECEIVED<br>DISTOLO           |  | NE  |  | DNSERVATION CO   |   | Form C-101<br>Revised 12/1/55   |
|-------------------------|----------------------------------|--|---|--|--|---|---|
| recomplet<br>be returne | tion begined to the<br>ons in Ru | ns. If cl<br>send <mark>er.</mark><br>lles and | nanges in the<br>Submit this<br>Regulations<br>101. | NOTICE OF IN<br>strict Office of the Oil<br>e proposed plan are con<br>notice in QUINTUPLIC<br>of the Commission. If | sidered advisable, a co<br>CATE. One copy will b<br>State Land submit 6 Co | DRILL<br>ion and approval obtain<br>opy of this notice show<br>e returned following ap<br>opies. Attach Form C- | ned before drilling or<br>ving such changes will<br>pproval. See additional |
| <del></del>             |                                  |  | (Place)   | l, Texas   | E  | (Date)  |   |
| OIL CON<br>SANTA F      |                                  |  | OMMISSION<br>O                                      |  |  |   |   |
| Gentleme                |                                  |  |   |  |  |   |   |
| Y                       | ou are h                         | ereby no                                       | tified that it                                      | is our intention to com<br>TEXACO Inc.   | mence the Drilling of a  | well to be known as   |   |
|                         |                                  |  |   |  | ny or Operator)  | т   |   |
|                         | H. D.                            | McKi   | nley<br>(Lease)                                     |  | ny or Operator)<br>, Well No5  | , in  | The well is   |
| located                 | 2                                | 310  | <b>,</b> ,  | eSouth   |  | line and  | 460 feet from the   |
| iocated                 |                                  | East   | reet nom m  | line of Sect   | ion 5 . T -  | 19-S , R-38-  | E NMPM.   |
| GIVE L                  | OCATIO                           |  | SECTION L   | INEHobbs Graybu  |  |   |   |
| D                       | с                                | В  | Α   |  | Dil and Gas Lease is N<br>e owner is                                       |   |   |
| Е                       | F                                | G  | н   | We propose to drill  | well with drilling equ   |   |   |
| L                       | к                                | J  | 1   | Maryland Cas   | ging bond is \$10,00<br>sualty Co. file<br>                                | d with State  | Geologist.  |
| м                       | N                                | о  | Р   | -  | lete this well in the<br>proximate depth of                                | San Andr <del>e</del> s<br>4090   | feet.   |
| L                       | <u></u>                          | •  |   |  | G PROGRAM  |   |   |
| We pr                   | opose to                         | use the  | following str                                       | ings of Casing and to c  |  | d:  |   |
|                         | e of Hole                        |  | Size of Casing                                      |  | New or Second Hand   | Depth   | Sacks Cement  |
|                         |                                  |  |   | SEE ATTACHEI   | SHEET FOR CA   | SING PROGRAM  |   |
|                         |                                  |  |   | me advisable we will no  | tifu you immediately   |   | 1   |

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

| Approved        | 19  |      |
|-----------------|---|------|
| Except on follo | ST BE CIRCULATED BEHIND                   |      |
| Compiler Mo     | CASING.                                   |      |
|                 | into                                      | ing- |
|                 | CONSERVATION COMMISSION                   |      |
| Ву              | er an |      |

| Sincerely                             | yours,        |               |          |       |  |
|---------------------------------------|---------------|---------------|----------|-------|--|
|                                       | TEX           | ACO Inc.      |          |       |  |
| - /                                   | 147           | (Company or C |          |       |  |
| By T. G. Landwermeyer                 |               |               |          |       |  |
| Position_                             | Civil         | Enginee       | r        |       |  |
| Send Communications regarding well to |               |               |          |       |  |
| Name                                  | <u>Ј. н</u> . | Markley       | r        |       |  |
| Address_                              |               | -             | Midland, | Texas |  |

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## CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

| Bize of<br>Hole | Size of<br>Casing | Weight<br>per foot | New or<br>Second Hand |                       | Depth | Sacks<br>Cement<br>300* |
|-----------------|-------------------|--------------------|-----------------------|-----------------------|-------|-------------------------|
| 13-3/4"         | 10-3/4"           | 32.75              | New                   |                       | 4251  |                         |
| 6-3/4"          | 4-1/2"            | 9.5                | New                   |                       | 4090' | 200**                   |
|                 |                   |                    |                       |                       |       |                         |
|                 |                   |                    |                       | - 4 <sup>-</sup><br>- | :     | ·<br>·                  |
|                 |                   |                    |                       |                       | i.    |                         |
|                 |                   |                    |                       |                       |       |                         |

\* 150 Sacks Class "C" 4% gel, followed by 150 Sacks Class "C" Neat. Neat to contain accelerator.

\*\* Externally cleah casing & install centralizers & scratchers over prospective pay. Cement with 200 Sacks Class "C" 4% gel. Precede cement with 20 Bbls.. fresh water.

## FORMATION TOPS EXPECTED

| 1490'<br>1590'<br>2595'<br>2685'<br>3405'<br>4040! |
|--|
| 4090'  |
|  |

