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U. 1. G. S.		
LAND OFFICE		
TRANSPORTER	OIL	
IKANBPORTER	GAS	
PROBATION OFFI	C E	
OPERATOR.		

NEW MEXICO OIL CONSERVATION CUMMISSION

FORM C-103 (Rev 3-55)

Submit to appropriate Distance Office as per CARN #50 NOV 18 1 No. Name of Company C. W. TRAINER	PROBATION OFFIC	GAS			MISCELLAREOUS REPORTS ON WELLESTICE O. C. C.								
C. W. TRAINER Section Post Po				(Subm	(Submit to appropriate District Office as per Culpristion Pule 1106)								
Lease Katie Lee Vell No. Unit Letter Section Township Range 35E	Address Address												
Satis Lee 1	Lease	C. W.	TRAI	NER									
Date Work Performed Hull-64 Wildcat County Lea	Lease	Katie	Lee		1	1	etter				Ra	-	
THIS IS A REPORT OF: (Check appropriate block) Designing Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Vor. Other (Explain): Plugging Remedial Vor. Other (Explain): Producing Company Position Other (Explain): Producing Company Producing (Explain): Produc					• • • •	<u></u> ,						002	
E Beginning Drilling Operations Designing Other (Explain): Other (Explain):	Dea												
Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded 17" hole at 2:00 PM - 4-11-64. Set 104' 13 3/8 48# csg. and cemented w/100 sx. Class A regular w/46 Caclp. Cement circ. WOC 18 hrs. Tested casing w/600 psi 30 min. Held o. k. Resumed drilling. Witnessed by Gus Williamson FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. T D PBTD PBTD PBTD Producing laterval Completion Date Tubing Diameter Tubing Diameter Tubing Depth Oil String Diameter Oil String Diameter Test Date of Test Date of Depth Gas Production MCFPD RESULTS OF WORKOVER Test Date of Test Date of Depth Gas Production MCFPD RESULTS OF WORKOVER Test Oil CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Ourse - Clapsator								ppropria					
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Position Owner - Operator	OIL CONSERVATION COMMISSION				I	I hereby certify that the information given above is true and complete to the best of my knowledge.							
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Company C. W. TRAINER	Date AFF. Les STE					Co	Company						