

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128  
 Revised 5/1/57

FEB 24 3 14 PM '65

**SECTION A**

Operator <b>Greathouse, Pierce &amp; Davis</b>			Lease <b>Federal</b> <i>10</i>		Well No. <b>2-<del>30</del></b>
Unit Letter <b>B</b>	Section <b>10</b>	Township <b>20-S</b>	Range <b>34-E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3638.7</b>	Producing Formation <b>Penn (Morrow)</b>	Pool <b>Undesignated</b>		Dedicated Acreage: <b>160</b> Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**


**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>J. D. Davis</i>
Position <b>Partner</b>
Company <b>Greathouse, Pierce &amp; Davis</b>
Date <b>2 - 24 - 65</b>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor <b>John West - Eng.</b>
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

COUNTY	LEA	FIELD	Lea-Pennsylvanian	STATE	NM
OPR	GREATHOUSE, PIERCE & DAVIS				MAP
	2-10 Federal				
	Sec. 10, T-20-S, R-34-E				CO-ORD
	660' fr N Line & 1980' fr E Line of Sec.				
	Spud 12-6-64				CLASS
	Comp 2-14-65				EL 36472
CSG & SX - TUBING	LOG:	FORMATION	DATUM	FORMATION	DATUM
		Rust 1550			
		Yates 3395			
13 3/8" 528' 600		Queen 3670			
.8 3/8" 5050' 400		B Spg 8250			
4 1/2" 13200' 250		Strawn			
		12110			
LOGS EL GR RA IND HC A					
		TD 13200'			

IP Morrow Perfs 13162-168' CAOF 8500 MCFGPD. Pot. Based on 3-point test. 72 hr SIWHP 4765#, gravity cond. 50., gravity gas .675, GOR 22,000.

Distribution limited and publication prohibited by subscribers' agreement.  
Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT.	Tri-Service Drlg. Co.	PROP DEPTH 13,250'	TYPE
DATE			

F.R. 11-27-64  
PD 13,250' - Morrow  
Contractor - Tri-Service Drlg. Co.  
12-14-64 Drlg. 4155' lm. & sd.  
12-21-64 Drlg. 5055'  
1-4-65 Drlg. 10114' sdy lm & ch.  
1-11-65 Drlg. 11410'.  
1-18-65 Drlg. 12400' lm., sh & ch.  
1-25-65 Drlg. 12998' lm., sh & ch.  
2-1-65 TD 13200', prep to perf.  
DST 13146-200', open 25 mins,  
Used 3200' WB, WBTS in 8 mins, GTS 14 mins @  
24,000 MCFGPD thru 1" chk., SFP 700-950#,  
Rec 360' cond.  
30 min ISIP 6996#, FP 3710-4516#,  
1 hr 45 min FSIP 6911#.  
2-8-65 TD 13200', installing test equipment.  
Perf 13162-168' W/4 SPF

2-15-65 TD 13200', WO Potential.  
2-22-65 TD 13200', on potential.  
3-1-65 TD 13200', COMPLETED.

THREE-POINT GAUGES:

<u>MCFGPD</u>	<u>Time</u>	<u>TP</u>
2257	3 hrs	4250#
3115	3 hrs	4040#
4184	3 hrs	3535#

(The above gauges are through various chokes)  
Fwd 5101 MCFGPD + 229 B Cond. in 24 hrs thru  
18/64" chk., TP 3123#.  
Completed Natural.