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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1640

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> CAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator
Warrior, Inc.
3. Address of Operator
P. O. Box 17479, Fort Worth, Texas 76102
4. Location of Well
LETTER 0 560 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 32 TOWNSHIP 20S RANGE 36E NMPM.

7. Unit Agreement Name
8. Form or Lease Name
State WE "I" 32
9. Well No.
2
10. Field and Pool, or Willcat
Osudo-Wolfcamp

11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3636 DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	OTHER <input type="checkbox"/>	<input type="checkbox"/>

Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

We suspect the rods left in the hole after the production tubing parted have formed a formidable block at 5300' plus or minus, making it impossible to pull the tubing, rods, and pump. We believe this situation is further complicated by massive scale deposits which have in effect "cemented" the tubing anchor.

After milling on said blockage for 7-9 days and making no headway, we elect to temporarily abandon the above captioned well. There is no pressure at the casinghead.

At present, we are re-evaluating the economic feasibility of producing this well.

11/7/80  
Expires ~~4/7/81~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Steve Miller*  
Orig. Signed by  
Jerry Sexton  
Dist. 1, Supv.

TITLE Petroleum Engineer

DATE 4-1-80

APR 7 1980

TITLE

DATE