1.	HO. OF COPIES RECEIVED Image: constraint of the system						
	Recompletion Oil Dry Gas Effective November 1, 1976 Change in Ownership X Casinghead Gas Condensate If change of ownership give name Millard Deck, P. O. Box 1047, Eunice, New Mexico 88231						
	and address of previous owner						
П.	DESCRIPTION OF WELL AND	Well No.; Pc	ool Name, Including F	ormation	Kind of Lease	Lease No.	
	State WE "I-32"		Osudo-Wolfcam		State, Federal or Fe	^e State E1640	
	Location		_				
	Unit Letter 0 ; 560	Feet From T	The South Lin	e and 1980	Feet From The	East	
	Line of Section 32 Tov	wnship 20=S	Range 36	-E , NMF	°М,	Lea County	
					·····		
Ш.	DESIGNATION OF TRANSPORT			S Address (Give addres	s to which approved co	ay of this form is to be sent?	
					<pre>:ess (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701</pre>		
	Name of Authorized Transporter of Casinghead Gas 🕅 or Dry Gas 🛄			Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum				Box 1589, Tulsa, Oklahoma		
	If well produces oil or liquids,	Unit Sec.	· · · ·		Is gas actually connected? When		
			20-S 36-E		6-23	C0-0	
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completic	n = (X)	Well Gas Well	New Well Workove	r Deepen Plug	Back Same Resty. Diff. Hesty.	
		Date Compl. Read	l l dv to Brod	Total Depth	I I I I P.B.	.T.D.	
	Date Spuddod	Date Compristeday to prodi					
	Elevations (DF, RKB, RT, GR, etc.)	ng Formation	Top Oil/Gas Pay	Tub	ing Depth		
					. Devi	th Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
		+					
		<u></u>					
v.	TEST DATA AND REQUEST F	OR ALLOWABI	E (Test must be a	fter recovery of total ve	olume of load oil and m	ist be equal to or exceed top allou .	
•••	OIL WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test		, recurring method [2]			
	Length of Test	Tubing Pressure		Casing Pressure	Cho	ke Size	
				Numer Dist		- MCF	
	Actual Prod. During Tost	Oll-Bbla.		Water - Bbls. Ga			
	i	<u></u>			<u>_</u>		
	GAS WELL					and a state of the	
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/Mi	ACF Gran	vity of Condensate	
	Testing Mothod (pitot, back pr.)	Tubing Prossure (Shut-in)		Cosing Pressure (Sh	ut-in) Cho	ke Size	
	Teening Method (pitot, buck pit)	Tubing Frondero	(and an)				
VI.	CERTIFICATE OF COMPLIAN		OIL	OIL CONSERVATION COMMISSION			
				APPROVED			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.						
				BY Orig. Signed in Jerry Sexton			
				TITLE Diet 1, Supt			
	· han		This form is to be filed in compliance with RULE 110s.				
	theman			textile to a request for allowable for a newly dilled or dropened			
	(Signature) PRESIDENT			tests teken on the well in accordance with RULE 111.			
	(Title)			All sections of this form must be filled out completely for ellow- able on new and recompleted wells.			
	November 1, 1976			Full out only Genelous I H III. and VI for changes of owners.			
	(Dote)			well neme or number, or transporter, or other such change of readities			

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> F. F. 1975 OIL CO. HOUBS, N. M. C. M.