	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR	4	CONSERVATION CL SSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL C	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	PRORATION OFFICE Operator			
	Millard Deck			
	P.O. Box 1047, Eunice, New Mexico 88231			
	New Well Change in Transporter of: Change of ownership to be effective			
	Recompletion Oil Dry Gas with November 1, 1972 Change in Ownership X Casinghead Gas Condensate Image: Condensate			
	If change of ownership give name and address of previous owner	Amerada Hess Corporatio	n, P.O. Box 591, Midland	, Texas 79701
11.	DESCRIPTION OF WELL AND			
	Lease Name State WE "I-32" Location	Well No. Pool Name, Including F 2 Osudo-Wolfca		Lease No. I cr Fee State E-1640
	Unit Letter 0; 560' Feet From The South Line and 1980' Feet From The East			
	Line of Section 32 To	wnship 20-S Range	36-Е , ммрм,	Lea County
I II .	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil The Permian Corp	TER OF OIL AND NATURAL GA	Address (Give address to which approv P.O. Box 3119, Midland	
	Name of Authorized Transporter of Casinghead Gas 📰 or Dry Gas 🔂 Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 1589, Tulsa, Is gas actually connected? Whe	
	give location of tanks.	0 32 20-S 36-E		6-23-65
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
▼. 	In the second			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
_	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Ì	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMESION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			BYJoe D. Ramey	
			TITLE Dist. I, Supv.	
	Mullard Deck		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
-	Owner-Operator			
•	November 2, ^{(Tji}		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
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