ì	NO. OF COPIES REC	EIVED				
	DISTRIBUTION					
	SANTA FE					
	FILE					
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL				
		GAS				
	OPERATOR					
Ι.	PRORATION OFFICE					
	Operator					
	Amerada	Petroleum (
	Address					
	P. 0. Box 668 - Hel					
	Reason(s) for filing	(Check proper box				
	Hew Well	_				

Мау 26, 1965

(Date)

DISTRIBUTION SANTA FE			NSERVATION COMMISSIC OR ALLOWABLE	ON Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
FILE			AND	
U.S.G.S.	AUTHOR	RIZATION TO TRAN	ISPORT OIL AND NAT	URAL GAS
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE				
Operator	<u> </u>			
Amerada Petro	leum Corporation	<u> </u>		
Address				
	- Hobbs, New Me	xico		
Reason(s) for filing (Check p	roper box)		Other (Please exp	lain)
Ifew Well	Change in 7	Transporter of:		
Recompletion	Oil	Dry Gas		
Change in Ownership	Casinghead	Gas Condens	ate	
If change of ownership give	e name			
and address of previous ow				
			80. W	San J
II. DESCRIPTION OF WEL.	L AND LEASE	Well No. Pool Nam	e, Including Formation	Kind of Lease
State WE "I-32	2 n		at (Osudo Area) 🗵	State, Federal or Fee State
Location				
0	. 560 Feet From	The South Line	and 1980 F	eet From The Kast
Unit Letter	reet rom	LineLine		
Line of Section 32	, Township 20)8 Range	36E , NMPM,	Lea County
Elite of Section				
III. DESIGNATION OF TRA	NSPORTER OF OIL A	AND NATURAL GAS	3	
Name of Authorized Transpor	rter of Oil 🔼 or Cor	ndensate 🔲	Address (Give address to wh	nich approved copy of this form is to be sent)
McWood Corpora	ation		2003 Wilco Bldg	., Midland, Texas
Name of Authorized Transpor	rter of Casinghead Gas	or Dry Gas	Address (Give address to wi	nich approved copy of this form is to be sent)
Nene				
If well produces oil or liquid	Unit Sec.	Twp. Rge.	Is gas actually connected?	When
give location of tanks.	0 32	2 20 S 36E	No.	
If this production is commi	ingled with that from any	other lease or pool,	rive commingling order nur	mber
IV. COMPLETION DATA				
	Oi (V)	1 Well Gas Well		Deepen Plug Back Same Res'v. Diff. Res'
Non-important vino of (AMBIATION - IXI			
Designate Type of C	l l		X	D D D D
Date Spudded	Date Compl. Re	eady to Prod.	Total Depth	P.B.T.D.
	Date Compl. Re	eddy to Prod. 1–65	Total Depth 11,675	10,2081
Date Spudded 2-22-65 Pool	Date Compl. Re 5-21 Name of Produc	eady to Prod. 1-65 cing Formation	Total Depth 11,675* Top Oil/Gas Pay	10,208 [†] Tubing Depth
Pool Wildcat (Osudo A	Date Compl. Re 5-21 Name of Produc	eady to Prod. 1-65 cing Formation	Total Depth 11,675	10,208 [†] Tubing Depth 10,202 [‡]
Perforations	Date Compl. Re 5-21 Name of Produc Wolfe	eady to Prod. 1-65 cing Formation	Total Depth 11,675* Top Oil/Gas Pay	10,208 Tubing Depth 10,202 Depth Casing Shee
Pool Wildcat (Osudo A	Date Compl. Re 5-21 Name of Product Wolfe 1211 to 10,2011	eady to Prod. 1-65 Ding Formation Camp	Total Depth 11,675° Top Oil/Gas Pay 10,121°	10,208 [†] Tubing Depth 10,202 [‡]
Date Spudded 2-22-65 Pool Wildcat (Osudo A Perforations Ten holes - 10,	Date Compl. Re 5-21 Name of Product Wolfe 1211 to 10,2011	eady to Prod. 1-65 bing Formation camp	Total Depth 11,675* Top Oil/Gas Pay 10,121* CEMENTING RECORD	10,208 Tubing Depth 10,202 Depth Casing Shee 11,672
Perforations Ten holes - 10,1	Date Compl. Re 5-21 Name of Product Wolfe 1211 to 10,2011	eady to Prod. 1-65 cing Formation camp UBING, CASING, AND & TUBING SIZE	Total Depth 11,675* Top Oil/Gas Pay 10,121* CEMENTING RECORD DEPTH SET	10,208 Tubing Depth 10,202 Depth Casing Shee 11,672 SACKS CEMENT
Perforations Ten holes - 10,1 HOLE SIZE	Date Compl. Re 5-21 Name of Product Wolfe 1211 to 10,2011	ubing, Casing, AND a Tubing Size 13-3/8*	Total Depth 11,675° Top Oil/Gas Pay 10,121° CEMENTING RECORD DEPTH SET 299°	10,208 Tubing Depth 10,202 Depth Casing Shee 11,672 SACKS CEMENT 376
Perforations Ten holes - 10,1 HOLE SIZE 17-1/2**	Date Compl. Re 5-21 Name of Product Wolfe 1211 to 10,2011	UBING, CASING, AND a TUBING SIZE 13-3/8**	Total Depth 11,675° Top Oil/Gas Pay 10,121° CEMENTING RECORD DEPTH SET 299° 5,460°	10,208 Tubing Depth 10,202 Depth Casing Shee 11,672 SACKS CEMENT
Date Spudded 2-22-65 Pool Wildcat (Osudo A Perforations Ten holes - 10,1 HOLE SIZE 17-1/2** 11** 7-7/8**	Date Compl. Re 5-21 Name of Product Wolfe 1211 to 10,2011	ubing, Casing, and a Tubing Size 13-3/8" 8-5/8"	Total Depth 11,675° Top Oil/Gas Pay 10,121° CEMENTING RECORD DEPTH SET 299° 5,460° 10,942°	10,208 Tubing Depth 10,202 Depth Casing Shee 11,672 SACKS CEMENT 376
Date Spudded 2-22-65 Pool Wildcat (Osudo A Perforations Ten holes - 10,1 HOLE SIZE 17-1/2** 11** 7-7/8** 4-5/8**	Date Compl. Re 5-21 Name of Produc Wolfe 121 to 10,201 CASING	ubing, Casing, and a Tubing Size 13-3/8" 8-5/8" 5-1/2" 4" Liner	Total Depth 11,675 11,675 Top Oil/Gas Pay 10,121 CEMENTING RECORD DEPTH SET 299 5,460 10,942 11,672	10,208 Tubing Depth 10,202 Depth Casing Shee 11,672 SACKS CEMENT 376 850 600 65
Date Spudded 2-22-65 Pool Wildcat (Osudo A Perforations Ten holes - 10,1 HOLE SIZE 17-1/2** 11** 7-7/8** 4-5/8** V. TEST DATA AND REQ	Date Compl. Re 5-21 Name of Produc Wolfe 121 to 10,201 CASING	ubing, Casing, and a Tubing Size 13-3/8" 8-5/8" 5-1/2" 4" Liner BLE (Test must be a)	Total Depth 11,675 Top Oil/Gas Pay 10,121 CEMENTING RECORD DEPTH SET 299 5,460 10,942 11,672 ter recovery of total volume opth or be for full 24 hours)	Tubing Depth 10,202 ^t Depth Casing Shee 11,672 ^s SACKS CEMENT 376 850 600 65 af load atl and must be equal to or exceed top allo
Date Spudded 2-22-65 Pool Wildcat (Osudo A Perforations Ten holes - 10,1 HOLE SIZE 17-1/2** 11** 7-7/8** 4-5/8**	Date Compl. Re 5-21 Name of Product Wolfe 121 to 10,201 CASING	ubing, Casing, and a Tubing Size 13-3/8" 8-5/8" 5-1/2" 4" Liner BLE (Test must be a)	Total Depth 11,675* Top Oil/Gas Pay 10,121* CEMENTING RECORD DEPTH SET 299* 5,460* 10,942* 11,672* ter recovery of total volume	Tubing Depth 10,202 ^t Depth Casing Shee 11,672 ^s SACKS CEMENT 376 850 600 65 af load atl and must be equal to or exceed top allo
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able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.