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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilg.	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State WE "I-32"
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER 0 , 560 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 20-8 RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3636' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 4-5/8" hole to 11,675' at 2:30 AM 5-10-65.
Ran 18 jts. 4" OD Hydril F-J casing as liner set at 11,672' with top of liner at 10,928', cemented with 65 sacks Trinity Inferno Class "E" cement with 3/4 of 1% CFR-2 and 18% salt, with 3000# Max. PP. Finished cementing at 12:45 AM 5-12-65. Waited 18 hrs. Drilled cement from 10,825' to top of liner at 10,928'. Tested top of liner with 2500# for 1/2 hr. Held OK. Drilled cement from inside 4" liner to 11,510'. Tested 4" liner with 2300# for 1/2 hr. Continued with completion 5-14-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. C. La J. P. S.* TITLE **District Superintendent** DATE **May 20, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: