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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 25 11 21 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1640	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilg.</b>		7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>		8. Farm or Lease Name <b>State WE "I-32"</b>
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>560</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>20S</b> RANGE <b>36E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 1:00 PM and finished drilling to 304' at 8:30 PM 2-22-65.

Ran 7 jts. 13-3/8" OD casing set at 299' and cemented with 226 sacks Dia-Mix and 150 sacks Reg. Incor Class "C" cement mixed 2% calcium chloride. Total 376 sacks. Pumped plug to 273' at 2:00 AM 2-23-65. Max. PP 300#. Cement circulated. Waited 21-1/2 hrs. Tested casing with 750# for 1/2 hr. Held OK. Started drilling 11" hole from 304'.

NOTE: Drilling Contractor - McVay Drilling Company  
308 Philtower Bldg.  
Tulsa, Oklahoma

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H.C. La Pese TITLE District Superintendent DATE February 24, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: