

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P.O. Drawer 130, Artesia, NM 88211-1030 (505) 748-3368

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 990' FWL
Sec. 14 - T20S - R33E

5. Lease Designation and Serial No.

LC-067265 (a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Teas Yates Unit

8. Well Name and No.

Tract #6, Well #1

9. API Well No.

30-025-21244

10. Field and Pool, or Exploratory Area

Teas Yates 7-Rivers

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This WIW failed a Casing Integrity Test conducted on 09/19/90. Well was subsequently SI until 02/08/91.

1. Rigged up pulling unit; pulled 104 jts of internally plastic coated tubing with pkr.
2. Ran pkr and retrievable bridge plug; located and isolated hole in 4½" casing @ 102'. Est. R&P of 2½ BPM @ 300 psig while circulating out 8-5/8" surface casing.
3. Backed off and replaced 5 jts of casing @ 157'.
4. Pressure tested casing - held OK.
5. Hydrotested in hole with injection packer and 2-3/8" tbq.
6. Circulated pkr fluid; set pkr @ 3150'
7. Pressure tested casing for 15 mins. @ 500 psig (chart attached); tested OK (NMOCD @ Hobbs was notified - did not witness).
8. Rigged down pulling unit.
9. Resumed water injection 02/08/91.

14. I hereby certify that the foregoing is true and correct

Signed Ken E. Fuchile

Title Area Supervisor

Date 02/08/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

2/7/91

MIDNIGHT



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Teas

WIN

#6-1

2/7 1991

BR 2221

NOON

6 P.M.

6 P.M.

RECEIVED

FEB 28 1991

OCC
NOBBS OFFICE