OIL CONS. COMMISSION

P. O. BOX 1980

Form Approved. Budget Bureau No. 42-91424

UNITED STOPES NEW MEXICO 882

UNITED STAPES. NEW MEXICO 8822 DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	LC-067265 A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			
1. oil well other Water Injection Well 2. NAME OF OPERATOR Anadarko Production Company 3. ADDRESS OF OPERATOR P.O. Box 806, Eurice, NM 88231 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2310' FSL & 990' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3579 ' GR (NOTE: Report results of multiple completion or zone change on Form 9-330.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent See Attached Page	to this work.)*		
Subsurface Safety Valve: Manu. and Type	MINERALS MGNT. SERVICE ROSWELL, NEW MEXICO		

18. I hereby certify that the foregoing is true and correct

TITLE Field Foreman

DATE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY.

..... TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 1 2 1983

P O Box 806 • Eunice New Mexico 88231 • (505) 394-3184

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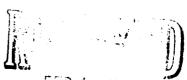
Teas Yates Unit Tract 6 Well #1

- 1. RUPU. TOH w/2-3/8" Salta Lined Tbg & Injection PKR.
- 2. TIH w/bit. CO to 3333'. TOH w/bit.

3. Tested for csg leak. No hole.

- 4. RU Welex; perforated Vates zone 3180' 3198', 3210 14' w/2S PF. RD Welex.
- 5. TIH w/treating PKR & PBP. Isolate old perfs 3236' 3310' set RBP at 3315' & PKR at 3225'. RU Western. Acidized w/2,000 gals 20% NE-FE HCL acid w/250# rock salt in 2 stages Max rate & press 2 BPM at 1850# PSI AIR&P .3 BPM at 1600# PSI.
- 6. Reset RBP at 3225' & PKR at 3170'. Acidized new perfs (3180 -98, 3210 14') w/3000 gals 20% NE-FE ac-d w/inhibitor in 3 stages. AIR&P 3.8 BPM at 2250# PSI ISIP 1800# 5 min SI 1650# PSI RD Western Co.
- 7. RU swab. Swabbed back 86 bbls spent acid & load wtr.
- 8. TIH w/4½" Uni-I Guiberson (nickel-plated) PKR. on 2-3/8" Salta Lined tbg. Cir. PKR. Fluid behind tbg. Set PKR at 3153" (109 jts tbg). Resumed wtr inj 1-27-83

1 06 60						
1-28-83	6	bbls	wtr	injected	at	1200#
1-29-83	2 30	11	11	n	11	1500#
1-30-83	122	11	"	"	"	1550#
1-31-83	207	"	"	"	11	1550#
2-1-83	187	"	17	11	11	1600#
2-2-83	173	11	"	n	"	1600#
2-3-83	155	11	11	21	"	1500#
2-4-83	138	11	11	17	"	1450#
2-5-83	127	17	11	"	##	1600#
2-6-83	91	17	11	11	**	1550#



FEB 1 7 1983

OIL 3 SAS MINERALS MEMT. SERVICE ROSWELL, NEW MEXICO

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SEP 1 3 1983

HOBBS OFFICE