

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other Water Injection Well
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, New Mexico 88231
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 990' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------|-------------------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input checked="" type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) | | | |

5. LEASE
LC-067265-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Teas Yates Unit
8. FARM OR LEASE NAME
Tract 6
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Teas Yates Seven Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, Twp 20S, Rg 33E
12. COUNTY OR PARISH Lea 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3579' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU. Release Pkr. TOH w/2-3/8" Salta Lined Tbg & Injection Pkr.
2. TIH w/bit. CO to 3320'. TOH w/bit.
3. TIH w/Perforating Gun. Perf intervals 3180'-3198', 3210'-3214. TOH w/Gun.
4. TIH w/Treating Pkr. Set Pkr above 3180'. Acidize w/5000 gals 20% NE-FE Acid in four stages. Flush w/100 bbls 2% KCL Fluid. TOH w/Treating Pkr.
5. TIH w/2-3/8" Salta Lined Tbg & Injection Pkr. Core Pkr fluid behind tbg. Set Pkr @ 3150'. Resume water injection.

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DEC 14 1982

Subsurface Safety Valve: Manu. and Type _____ OIL & GAS MINERALS SERVICE Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Original
SIGNED by: Shirley D. Schmitt TITLE Production Foreman DATE December 14, 1982

APPROVED BY: _____ (This space for Federal or State office use)
CONDITIONS OF APPROVAL, IF ANY: _____ DATE _____

JAN 21 1983
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

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JAN 24 1983

O.C.D.
PROSECUTOR GENERAL'S OFFICE