NO. OF COPIES RECEIVED		CONSERVATION COMMISSION	E. O.M.
SANTA FE	DEOLLEST	T FOR A SECTION	Form C-104 H(18;5 Supersedes Old C-104 and C- Effective C1-05 C.
L.S.G.S.	JULI	AND RANSHORD ON TURAL	Difeduive 191-05. C.
LAND OFFICE	AUTHORIZATION TO TR	ANSHOLD ON AND NATURAL	JAAS 5 9 49 AN 202
IRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Cperator	<u>`</u>	······································	
Address Anadarko Pr	ODUCTION COMPANY		
P. C. Box 9	317, FORT WORTH, TEXAS		
Reason(s) for filing (Check proper New Well		Other (Please explain)	
Recompletion	Change in Transporter of: Cil Dry 6	Gas	
Change in Ownership		ensate	
If change of ownership give nam	e		
and address of previous owner	CIMA CAPITAN, INC. (N.:	S.L.), BOX 1343, ARTESI.	NEW MEXICO
DESCRIPTION OF WELL AN			-
Lease Name		ame, Including Formation	Kind of Lease
SINCLAIR-FED	ERAL	TEAS	State, Federal or Fee
Location.			
'Init Letter;	2310 Feet From The SOUTH Li	ine and <b>990</b> Feet Fro	n The WEST
Line of Section	Township <b>205</b> Bange	33E , NMPM,	LEA Count
·	<b></b>		LEA Count
	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of	* _		roved copy of this form is to be sent)
THE PERMIAN CORPORATION Name of Authorized Transporter of	ON Casinghead Gas cr Dry Gas	Address (Give address to which app	TEXAS roved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
	L 14 205 33E	No	
If this production is commingled. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	Cil Well Gas Well	New Well Worksver Deeper.	Flug Back Same Resty, Diff. Res
Frate Spudded	Date Compl. Ready to Prod.		1
i Are Spildred	Date Compl. Reday to Prod.	Total Depth	P.B.T.D.
Pocl	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be		······································
OIL WELL	able for this d	lepth or be for full 24 hours)	
l ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chcke Size
. CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	
Commission have been complied	d with and that the information given the best of my knowledge and belief.		, -
above is true and complete to	the best of my knowledge and belief.		
	/ /	TITLE	
$\times$ $  $ $M_{i}$		This form is to be filed in	compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	<b>g y</b>	tests taken on the well in acc	
PRODUCTION RECORDS SUP	Title)	All sections of this form n able on new and recompleted	nust be filled out completely for allo wells.
JULY 3. 1967		•	I, and VI only for changes of own
	(Date)		orter, or other such change of conditi

Fill out Sections I, II, III, and VI only for changes of owner, well name or number. or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply