NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMISSIC.1 FOR ALLOWABLE AND INSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 L GAS // 27 AH '65
Carl Bagwall Address P. O. Best 1783, Ref Reason(s) for filing (Check prope New Well Recompletion. Thinge in Twnership	Change in Transporter of: Cil Dry Go Casinghead Gas Conde		
If change of ownership give na and address of previous owner I. DESCRIPTION OF WELL A	ND LEASE	me, Including Formation	Kind of Lease
Lease Name Simplair-Federal	1	s, Yates	State, Federal or Fee Federal
Location	2310 Feet From The South	ne and 990 Feet F	rom The Yest
Unit Letter;Line of Section	, Township 20-8 Range 3		Lea County
I. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	As Address (Give address to which a	approved copy of this form is to be sent)
The Permian Corpora	tion	1509 West Wall Street	et, Midland, Texas
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 14 20-8 33-B		When
If this production is commingly. COMPLETION DATA	ed with that from any other lease or pool		
Designate Type of Com	pletion — (X) Oil Well Gas Well	New Well Workover Deepe	n Plag Back Same Nes V. Dim Nes
Date Spudded	Date Compl. Ready to Prod. October 28, 1965	Total Depth.	P.B.T.D. 3418 *
Augus 1, 1965	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Yates	3236*	Depth Casing Shoe
3236*-40*, 3244*-4		ID CEMENTING BECORD	34261
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8"	8 5/8"	950°	390 52 3
X X/K"	2 3/8*	3300*	•
TOTAL AND BEOUT	ST FOR ALLOWARIE (Tast must be	after recovery of total volume of loc	nd oil and must be equal to or exceed top allo
V. TEST DATA AND REQUE OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump,	
October 28, 1965	October 26, 1965	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF
5.01	5,01	0	रहम
GAS WELL		Angr	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.) Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMP			ERVATION COMMISSION
Commission have been com-	s and regulations of the Oil Conservation plied with and that the information give	n	, 19
above is true and complete	to the best of my knowledge and belie	BY	
Z: Z?		TITLE	
Lil Englial (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen	
Operator	(Signature)	woll this form must be ac	companied by a tabulation of the deviat accordance with RULE 111.

(Title)

(Date)

Nevember 8, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.