DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TI	AND RANSPORT OIL AND NATURA	Effective 1-1-65	
Operator				
Jake L. Hamon				
Box 663, Dallas, Tex Reason(s) for filing (Check proper b	as 75221			
New Well	Change in Transporter of:	Other (Please explain)	demants tolks were	
Recompletion Change in Ownership	Otl Dry (r ^{as} 🛏 due to change	densate take percetages to 640 acre spacing	
		ensate as of Decembe		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN		ame, Including Formation	Kind of Lease	
State E-8913 COM	No. 8913 1 (Sudo North Morrow	State, Federal or Fee State	
Unit Letter D ;	660 Feet From The North L	line and 660 Feet Fro		
Line of Section 20 , T	ownship 20-S Range	16-E , NMPM,	Lea County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of C The Permian Corp. 63	or Condensate X	DOX SILY, Midland, To	proved copy of this form is to be sent) exas 79701	
Famariss Oil & Ref. Name of Authorized Transporter of C Phillips Petroleum Co	asinghed Gas Or Dry Gas V	Box 980, Hobbs, New Address (Give address to which ap	Mexico 88240 proved copy of this form is to be sent)	
Warren Petroleum Com	Dany Unit Sec. Twp. Rge.	Phillips Building, Od Box 67, Monument, New Is gas actually connected?	dessa, Texas 79760 w Mexico	
If well produces oil or liquids, give location of tanks.	D 20 20 S 36 F	1	When 8-20-65	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,		V AV V	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I		fter recovery of total volume of load o	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure		
•	1.23.114 . 1035.216	Cdamy Presame	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bhis.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitos, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
P. N				
Commission have been complied :	regulations of the Oil Conservation with and that the information given		, 19	
above is true and complete to the best of my knowledge and belief.		Con 1		
		TITLE SUPERVISOR DISTRICT		
This form is to be filed in compliance with RULE 110 If this is a request for allowable for a newly drilled on				
(Signature) well, this form must be accompanied by a tabulation of tests taken on the well in accordance with But 5 111		anied by a tabulation of the deviation		
Clerk (Title) Ali sections of this form must be filled out complet able on new and recompleted wells.		ust be filled out completely for allow-		
October 18, 1968 (Date) October 18, 1968 Fill out Sections I, II, III, and VI only for changes well name or number, or transporter, or other such change of		I. and VI only for changes of owner		
			rter, or other such change of condition. St be filed for each pool in multiply	