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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Cibelates			

July 30, 1968 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	THE ANDIE FICE O. C. C. RANSPORT OIL AND NATURA JUL 31 11 49 AM '68	Effective 1-1-65	
Jake L. Hamon			The second secon	
Address				
Box 663, Dallas, Reason(s) for filing (Check proper bo	Texas 75221 *)	Other (Please explain)		
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Cond		ensate take percentages to 640 acre spacing	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease	
State E 8913 COM	8913 î Osu	do North Morrow	State, Federal or Fee State	
Unit Letter D ; 660	Feet From The North	ine and 660 Feet Fro	om The West	
Line of Section 20 To	wnship 20-S Range	36 E , NMPM, Le	ea County	
DESIGNATION OF TRANSPOR	TED OF OH AND NATURAL C	AC		
PESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notice of Authorized Transporter of Oil or Condensate X The Permian Corp. 69.38% Famariss Oil & Ref. Co. 30.62% Address (Give address to which approved copy of this form is to Box 3119, Midland, Texas 79701 Box 980, Hobbs, New Mexico 88240		proved copy of this form is to be sent) Kas 79701 Lexico 88240		
Name of Authorized Transporter of Ca Phillips Petroleum Co. Warren Petroleum Co.		Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760 Box 67 Monument, New Mexico		
If well produces oil or liquids, give location of tanks.	D 20 208 36 E	Yes	8-20-65	
If this production is commingled wi	th that from any other lease or pool,	, give commingling order number:		
Designate Type of Completi	on - (X)	New Well Workover Deeper.	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F			il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF	
7 4 6 EUTS V	<u></u>	<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED 19		
		BY Jak Jak		
	7	TIPLE		
Ma) Sotter		11 '	compliance with RULE 1104.	
(Signature)			panied by a tabulation of the deviation	
Clerk (Tu	le)	All sections of this form n	nust be filled out completely for allow-	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.