NO. OF COPIES RECEIVED		• •	
DISTRIBUTION	NEW MEXICO OIL O	NEW MEXICO OIL CONSERVATION COMMISSION. Form C-104	
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE	
FILE		AND ANSPORT OIL AND NATURAL	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	L/GA\$/
LAND OFFICE			1 67
TRANSPORTER GAS	•	RRECTED	
OPERATOR			
PROPATION OFFICE			
Cipier stor			
Jake L. Hamor	1		
	, m 7,5001		
Reason(s) for filing (Check proper be	las, Texas 75221	Other (Please explain)	Name change of the Lease
New Well	Change in Transporter of:		t the request of the
Iteographetion	Oil Dry G		from State "E" 8913 No. 1
thunge in Ownership	Casinghead Gas Conde	ensate to State "E" C	OM No. 1
If change of ownership give name		377	
and address of previous owner			
Disconium on the Late	N. W. A. CIPT		
L. DESCRIPTION OF WELL ANI	Lease No. Well No. Pool No.	ame, Including Formation	Kind of Lease
State "E" 8913 COM	4 8913 1 Os	udo North Morrow	State, Federal or Fee State
Location			
Unit Letter D ; 6	Feet From The North Li	ne and 660 Feet Fro	om The West
:			
Line of Section 20 T	ownship 20-S Range	36-E , NMPM,	Lea County
C CCCCN ATION OF THANCHOL	DEED OF OUT AND NATURAL C	A C	
Mera : Authorized Transporter of C	or Condensate X	Address (Give address to which ap	oproved copy of this form is to be sent)
The Permian Corporation	on 64.48% ng Co. 35.52% Pasinghead Gas or Dry Gas 😿	Box 3119, Midland, T	exas 79701 Mexico 88240 proved copy of this form is to be sent)
t game of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which ap	proved copy of this form is to be sent)
Phillips Petroleum Cor Warren Petroleum Corpo	npany	Phillips Pet. Bldg. Box 67, Monument, New Is gas actually connected?	Odessa, Texas /9/60 w Mexico
: well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of lanks.	D 20 20S 36-E	Yes	8-20-65
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
7. COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Complet	ion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			: Depth: Cusing Shoe
<u> </u>	THOME CASING AN	D CENENTING RECORD	
1101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LUBING SIZE	32	
i			
. TEST DATA AND REQUEST			oil and must be equal to or exceed top allow
OIL WELL	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift. etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (1-tow, pump, go	3 11,10, 6161,7
I Table	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		-	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan - MCF
· · · · · · · · · · · · · · · · · · ·			
GAS WELL			
Actual Prod. Test-MC D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Chala Sina
Testing Method (pitot, back ;	Tubing Pressure	Casing Pressure	Choke Size
		011 00110=	DAYATION COMMISSION
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	d segulations of the Oil Consequence	APPROVED	
Commission a una complied	d regulations of the Oil Conservation with and that the information given	i II	
above is true and complete to t	he best of my knowledge and belief.	BY	
(TITLE	
	1 () 7/	This form is to be filed	in compliance with RULE 1104.
		This torm to to be tired	•

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature)

(Title)

October 16, 1967 (Date)