

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

July 8, 1965
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Jake L. Hanson
(Company or Operator)

State 5-8913
(Lease)

Well No. 1, in NW 1/4, NE 1/4,

Unit Letter D

Sec. 20

T. 20-S

R. 36-E

NMPM.

Osido Hamish Morrow

Pool

Lea

County. Date Spudded. March 3, 1965

Date Drilling Completed

May 13, 65

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 2644 K.B.

Total Depth 11,457'

P.B.T.D.

Top Oil/Gas Pay 11,430'

Name of Prod. Form.

Morrow

PRODUCING INTERVAL -

Perforations

None

Open Hole 11,440-11,457'

Depth

Casing Shoe 11,440'

Depth

Tubing 11,320'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 30,000 MCF/Day; Hours flowed 5 1/2 Choke Size 18/64"

Method of Testing (pitot, back pressure, etc.): Back Pressure Test (Potential)

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): None

Casing Tubing Date first new

Press. Packer Press. 3200 oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter Phillips Petroleum Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	341'	375
9 5/8"	3,234'	500
5 1/2"	11,440'	500
2 3/8"	11,320'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: July 8, 1965

Jake L. Hanson

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

Robert Bigard

(Signature)

Title:

Petroleum Engineer

Send Communications regarding well to:

Jake L. Hanson

Name:

Address: P. O. Box, Dallas, Texas

By:

Title: