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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8913

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling	7. Unit Agreement Name
2. Name of Operator JAKE L. HAMON	8. Farm or Lease Name State E-8913
3. Address of Operator 500 Vaughn Building, Dallas, Texas	9. Well No. 1
4. Location of Well UNIT LETTER D , 660 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 20 TOWNSHIP 20-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3622.6' GR & 3644' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

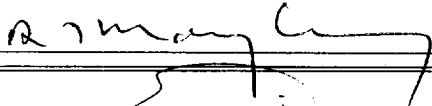

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 5 1/2" Casing as follows:

5 1/2" Baker Mod. G. Differential Shoe	2.18'
2 - Jts. 5 1/2" 8R 20# N80 R3 Casing LT&C - New	87.63'
5 1/2" Baker Mod. G Differential Float Collar	1.64'
76 - Jts. 5 1/2" 8R 20# N80 R3 Casing LT&C - New	3222.38'
196 - Jts. 5 1/2" 8R 17# N80 R2 Casing LT&C - New	5380.59'
45 - Jts. 5 1/2" 8R 20# N80 R2&3 Casing LT&C - New	1759.53'
319 Jts.	11,453.95'
Top 5 1/2" Collar to cut off	33.24'
Pipe in Ground	11,420.71'

Cemented w/500 sax Incor Salt Saturated Cement. Plug down 10:15 P.M. 5-8-65.
WOC 24 hrs. Top of cement by Temp. Survey 9300'. Tested casing w/2000# for
5 minutes, released to 600# and held for 12 hrs. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Clerk	DATE 5-10-65
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		