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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5231
7. Unit Agreement Name
8. Farm or Lease Name Bass St.
9. Well No. 3
10. Field and Pool, or Wildcat Salt Lake Yates
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Minerals, Inc.
3. Address of Operator P.O. Box 1320, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>D</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>20 S</u> RANGE <u>33 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3533 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 3085'. Swb well dry. Ran Baker full bore packer and set at 2900'. Acidized perms 2946 - 3065 w/2000 gals 15% NE acid using 20 balls. Max inj press 1300 psi, AIR 2.8 BPM. Swb well. Ran 2-3/8" and 2-7/8" tubing. Set at 3,076'. Ran rod pump and rods and placed well on production.

Well producing 2 BO prior to WO.
Well producing 4 BO after WO.

Work Started: 7-14-76
Work Completed: 7-19-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Manager Of Operations And Construction DATE August 30, 1976

APPROVED BY [Signature] TITLE Supervisor DATE SEP 1 1976

CONDITIONS OF APPROVAL [Signature]

RECEIVED

JUL 1 1976

OIL CONSERVATION COMM.
HOBBBS, N. M.