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# NEW MEXICO OIL CONSERVATION COMMISSION

SEP 12 9 09 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 5231	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bass State	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Salt Lake	
12. County	
Lea	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator <b>MINERALS, INC.</b>	
3. Address of Operator <b>P. O. BOX 2215, HOBBS, NEW MEXICO 88240</b>	
4. Location of Well UNIT LETTER <b>D</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>18</b> TOWNSHIP <b>20 S</b> RANGE <b>33 E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3533 LF</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to set bridge plug @ 3085 in 4<sup>1/2</sup>" liner and isolate Seven Rivers perforations at 3096 - 3112.

Perforate lower Yates at 3032 - 3065, acidize with 500 gallons, and fracture treat with 20,000 gallons of gelled brine and 20,000 pounds of sand.

Swab test and put back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. L. Smith</u>	TITLE <u>Manager</u>	DATE <u>9/11/68</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>SEP 13 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		