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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				HOBBS, NEW MEXICO APRIL 19, 1965 (Place) (Date)
NE ARE	E HER	EBY RI	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
				Operator Bass State, Well No. 3 in NW 1/4, NW 1/4,
(	Compai	ny or Ope	rator)	(Lease)
I	]	, Sec.	18.	, T. 20-S., R. 33-E., NMPM., SALT LAKE. Pool
		]	JEA	County. Date SpuddedMarch. 27, 1965Date Drilling Completed April 3, 1965
PI	lease in	dicate le	cation:	Elevation DF 3533 L & S Total Depth 3120 PBTD 31185
ח	C	I · B	<u>፣ ኔ-</u> ች	, Jop Oil/Gas Pat 3096 Name of Prod. Form. Seven Rivers
Do	J	•	^	PRODUCING INTERVAL -
		<u> </u>	<u> </u>	3105, 3106 and 3112 Perforations 1 hole each @ 3096 3097 3098 3099 3100 3102 3104
E	F	G	H	Perforations 1 hole each @ 3096 3097 3098 3099 3100 3102 3104  Open Hole
1				
L	K	J	I	OIL WELL TEST - Choke
				Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
	74	"		load oil used): 31 bbls.oil, 20 bbls water in 24 hrs, min. Size Swel
		<u> </u>		GAS WELL TEST -
180000				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
(FOOTAGE) Tubing ,Casing and Comenting Record Size Feet Sax			nting Recor	
			Sax	Test After Acid or Fracture Treatment: MCF/Days Hours flowed
	/			Choke Size Method of Testing:
9 5/	/8   1	1119 295		
7		2749	435	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
	1	3120	<del></del>	Casing Tubing Date first new
4½ I	ી અન	2720	35	Press. 0 Press. 0 oil run to tanks Aprel 5, 1965
2½ 2700			Gil Transporter MeWood Corporation	
2 <sup>#</sup>		2700-3	110	Gas Transporter
lemarks	<b>:</b>			
•••••			•••••	39.93 DUW
			•	
I he	reby co	rtify the	the info	rmation given above is true and complete to the best of my knowledge.
pproved	d	PK 2)	1902	, 19 RANDALL F. MONTGOMERY, OPERATOR
				(Company or Operator)
1	OIL &	ONSER	VATION	COMMISSION By: R. A. Montgommy (Signature)
			•	
y: 📶		•••••		Title OPERATOR  Send Communications regarding well to:
itle	·*	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	<u></u>	Name RANDALL F. MONTGOMERY
				Address RAY 220 & RARRE WILL BRIEFE & CC YAR see LLA

THE FOLLOWING DEVIATION SURVEY WAS NOW BY THE DRILLING CONTRACTOR AND ARE AS FOLLOWS:

242	1/4
501	1/2
1120	3/4.
1600	3/40
2198	10
2632	2 1/40
2752	2 3/40
2862	2 1/40
3022	30
<b>310</b> 0	2 1/20
31.20	2 1/20

I hereby certify that these were taken from the survey actually conducted.

R A. Montagenery

STATE OF HEA MEXICO 1 3S

On the \_\_\_\_day of April, 1965, before me personally appeared Rendall F. Montgomery \_\_\_\_, the signor of the above instrument who duly acknowledged to me that he executed the same.

Drance Shrapen Notary Public

My Commission Expires:

MY COMMISSION FYPIRES
DECEMBER 23, 1966