011	HOITUBIRT		
SANTA FE	T		
FILE			
U.S.G.\$.			
LAND OFFICE			
	OIL		
TRANSPORTER	GAS	1	
PROBATION OFFI	CE	3.0	
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

U.S.G.S.				(EW MEXI		CONSER	VALION	COMM133	IUN	(Rev 3-55)
TRANSPORTER	OIL GAS			MISCEL	LLANEO	JS REP	ORTS O	N WELL	S	
PROBATION OF	FFICE	\.	(Subm	it to approp	oriate Distri	ct Office	as per Cor	nmission R	ul e 1106	3)
		OMERI	, OPERATOR		Addr. B(, HOBBS,	NEW MEX	ICO 8	88240
Lease	- 1 -			Well No.	Unit Letter	Section	Township		Rang	
BASS ST				3	D	18)		33 E
3-28-			Pool SALT L	AVT		ŀ	County	EA		
				A REPORT	OF: (Chec	k approprie	te block)	L.A.	· · · · · · · · · · · · · · · · · · ·	
X Beginni	ing Drilling Ope	eration		sing Test an				Explain):		
Pluggin				medial Work						
Detailed acc	ount of work do	me, nat	ture and quantity	of materials	used, and re	sults obta	ined.			
SPUI	D WELL 11:	:30 p	o.m. April 2	7, 1965						
Ceme	mt circula	ated.	in cement Inc. WOC 24 how	urs. pre	essured 1	ap 600#	for 30	minutes.	Ceme	nt job o.k.
W:				<u> </u>				/ */		
Witnessed by			m	Position Dr			Company Ca	etus Dui	114ma	Commonw
1	James R. Wo	potte		Dı	riller REMEDIAL		Ca	etus Dri	lling	Company
J		potte	M FILL IN BEL	D ₁		WORK RE	Ca		lling	Company
1	James R. Wo	ootte T D		D ₁	REMEDIAL	WORK RE	Ca	NLY		Company mpletion Date
J D F Elev.	James R. Wo	ΤD	FILL IN BEL	Da LOW FOR R ORIGI	REMEDIAL INAL WELL O	WORK RE	Producing	NLY		
D F Elev.	James R. Wo	ΤD		Da LOW FOR R ORIGI	REMEDIAL INAL WELL O	WORK RE	Producing	NLY Interval		mpletion Date
J D F Elev.	James R. Wo	ΤD	FILL IN BEL	Da LOW FOR R ORIGI	REMEDIAL INAL WELL O	WORK RE	Producing	NLY Interval	Co	mpletion Date
D F Elev.	eter	ΤD	FILL IN BEL	Da LOW FOR R ORIGI	REMEDIAL INAL WELL O	WORK RE	Producing	NLY Interval	Co	mpletion Date
D F Elev. Tubing Diame	eter	ΤD	FILL IN BEL	D1 LOW FOR R ORIGI PBTD	Oil Str	WORK REDATA	Producing	NLY Interval	Co	mpletion Date
D F Elev. Tubing Diame	eter	ΤD	FILL IN BEL	DI LOW FOR R ORIGI PBTD RESULT	REMEDIAL INAL WELL O	WORK REDATA ing Diame ing Forma KOVER Water P	Producing	Interval Oil So	Co tring Dept	mpletion Date
D F Elev. Tubing Diame Perforated Into	eter terval(s) terval	ΤD	FILL IN BEL Tubing Depth Oil Production	DI LOW FOR R ORIGI PBTD RESULT	Production	WORK REDATA ing Diame ing Forma KOVER Water P	Producing ter tion(s)	Interval Oil Se	Co tring Dept	mpletion Date
D F Elev. Tubing Diame Perforated Inc Open Hole Inc Test Before	eter terval(s) terval	ΤD	FILL IN BEL Tubing Depth Oil Production	DI LOW FOR R ORIGI PBTD RESULT	Production	WORK REDATA ing Diame ing Forma KOVER Water P	Producing ter tion(s)	Interval Oil So	Co tring Dept	mpletion Date th Gas Well Potential
D F Elev. Tubing Diame Perforated Inc Open Hole Inc Test Before Workover After	eter terval(s) terval Date of Test	T D	FILL IN BEL Tubing Depth Oil Production	DI LOW FOR R ORIGI PBTD RESULT Gas P MC	Production CFPD	work re DATA ing Diame ing Forma KOVER Water P B	Producing Producing ter Ation(s) Production PD	Oil Se	Co tring Dept	mpletion Date th Gas Well Potential MCFPD
D F Elev. Tubing Diame Perforated Inc Open Hole Inc Test Before Workover After	eter terval(s) terval Date of Test	T D	FILL IN BEL Tubing Depth Oil Production BPD	DI LOW FOR R ORIGI PBTD RESULT Gas P MC	Production CFPD I her to the Name	work re DATA ing Diame ing Forma KOVER Water P B reby certifie best of	Producing Producing ter Ation(s) Production PD y that the in my knowledge	GO Cubic fee	Co tring Dept	mpletion Date th Gas Well Potential MCFPD
D F Elev. Tubing Diame Perforated Inc Open Hole Inc Test Before Workover After Workover	eter terval(s) Date of Test	T D	FILL IN BEL Tubing Depth Oil Production BPD	DI LOW FOR R ORIGI PBTD RESULT Gas P MC	Production CFPD I her to the Posite Posite Production	work re DATA ing Diame ing Forma KOVER Water P B reby certifie best of	Producing Producing ter ttion(s) Production PD y that the in my knowledge F. MONT	Oil So GO Cubic fee	Co tring Dept	mpletion Date th Gas Well Potential