

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-21341
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SOUTH HOBBS (G/SA) UNIT
8. Well No.	89
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR (SHUT IN)
2. Name of Operator	OCCIDENTAL PERMIAN LTD.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter I : 2310 Feet From The SOUTH Line and 940 Feet From The EAST Line Section 10 Township 19S Range 38E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3590' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

1. RUPU. POH w/Injection equipment and 5.5" Baker Lok-Set pkr @4042'.
2. RIH w/5.5" CIBP and set @4035'. Top perf @4102'.
3. Circ csg w/pkr fluid.
4. Test csg to 500 psi for 30 min and chart for the NMOCD.
5. RDPU. Clean Location.

Well is TA'd. 07/24/2002

Rig Up Date: 07/23/2002  
Rig Down Date: 07/24/2002

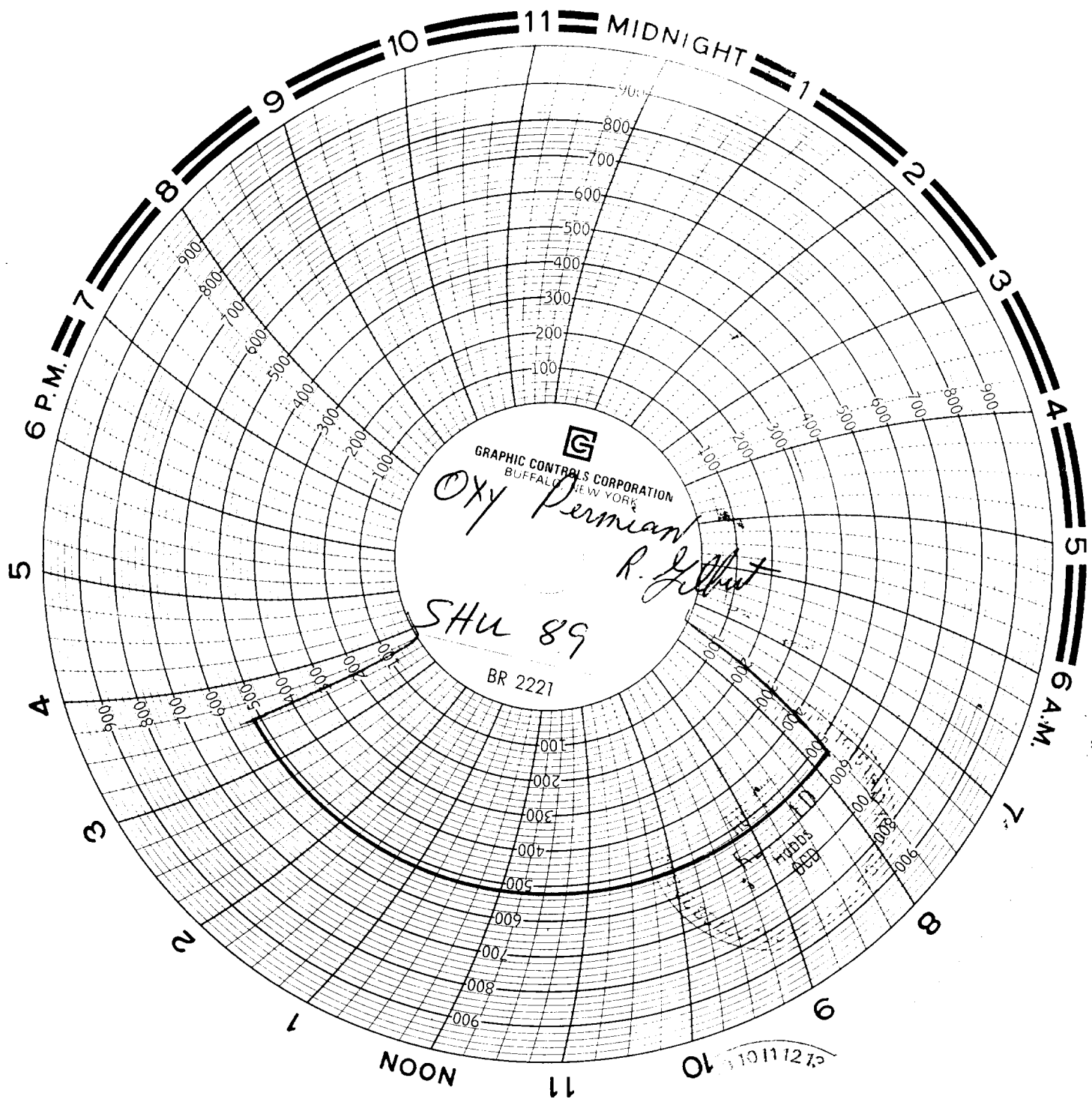
Approval of Temporary  
Abandonment Expires 8/12/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR. TECH DATE 08/03/2002  
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY \_\_\_\_\_ ORIGINAL SIGNED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 12 2002  
CONDITIONS OF APPROVAL IF ANY: GARY W. WINK  
OL FIELD REPRESENTATIVE II/STAFF MANAGER



SERIAL # L-36  
CALI. 7-12-02  
1000 # SPRING  
96 MIN. CLOCK  
OXY  
S.H.U. # 89

MACLASKEY  
Keith Phillips  
7-24-02