

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name SOUTH HOBBS (GSA) UNIT
8. Farm or Lease Name SOUTH HOBBS (GSA) UNIT
9. Well No. 89
10. Field and Pool, or Wildcat HOBBS-GSA
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- INJECTION WELL

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3. Address of Operator  
BOX 367, ANDREWS, TEXAS 79714

4. Location of Well  
UNIT LETTER 1 2310' FEET FROM THE SOUTH LINE AND 940 FEET FROM  
THE EAST LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3602 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBD. 4214. Drilled out to TD 4714 and deepened hole to 4235'. (4 3/4")  
Ran cement bond log. Spotted 250 gal 15% NE acid on formation.  
Ran Plastic Coated tubing & packer. pkr set @ 4050.  
Loaded casing - Tubing annulus w/ 50 BFW + 10 gal well acid 840 +  
1 gal well acid 872.  
Installed pressure gauge on cog - Tbg annulus.  
Well completed & ready for injection 12/31/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED By R. Yorkum TITLE ADMINISTRATIVE ASSISTANT DATE JAN 2 1976

APPROVED BY 1-505 P TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:  
1-RR