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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Bar. 11

Operator AMOCO PRODUCTION COMPANY	
Address BOX 367, ANDREWS, TEXAS 79714	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
PROPERTY OPERATED BECAME UNITIZED - 1-1-75. FORMER: THORP #2	

If change of ownership give name and address of previous owner *SHELL Oil Co. P.O. Box 1509, MIDLAND, TX. 79701*

II. DESCRIPTION OF WELL AND LEASE

Lease Name SOUTH HOBBS (GSA) UNIT	Well No. 89	Pool Name, including Formation HOBBS GSA	Kind of Lease State, Federal or Fee <i>FEE</i>	Lease No.
Location				
Unit Letter <i>I</i>	<i>2310</i>	Feet From The <i>South</i>	Line and <i>940</i>	Feet From The <i>EAST</i>
Line of Section <i>10</i>	Township <i>19-S</i>	Range <i>38-E</i>	NMPM, <i>LEA</i>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <i>SHELL PIPE LINE CO.</i>	Address (Give address to which approved copy of this form is to be sent) <i>MIDLAND, TX.</i>
Name of Authorized Transporter of Casinghead Gas <i>PHILLIPS PETROLEUM CO.</i>	Address (Give address to which approved copy of this form is to be sent) <i>BARTLESVILLE, OK.</i>
If well produces oil or liquids, give location of tanks.	Unit <i>I</i> Sec. <i>10</i> Twp. <i>19S</i> Rge. <i>38E</i> Is gas actually connected? <i>YES</i> When <i>April 16, 1965</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. R. Yorkum
ADMINISTRATIVE ASSISTANT

JAN 15 1975

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership or other such change of conditions.