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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **Shell Oil Company**  
Address **P. O. Box 1858, Roswell, New Mexico 88201**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Thorp</b>	Well No. <b>2</b>	Pool Name, Including Formation <b>Hobbs - San Andres</b>	Kind of Lease State, Federal or Fee <b>Fee</b>
Location Unit Letter <b>I</b> ; <b>2310</b> Feet From The <b>south</b> Line and <b>940</b> Feet From The <b>east</b> Line of Section <b>10</b> , Township <b>19S</b> Range <b>38E</b> , <b>Lea</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipe Line Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1598, Hobbs, New Mexico 88240</b>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Phillips Petroleum Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Room B2, Phillips Bldg. Odessa, Texas 79760</b>		
If well produces oil or liquids, give location of tanks.	Unit <b>I</b>	Sec. <b>10</b>	Twp. <b>19S</b>
	Rge. <b>38E</b>	Is gas actually connected? <b>Yes</b>	When <b>April 16, 1965</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>March 26, 1965</b>	Date Compl. Ready to Prod. <b>April 16, 1965</b>	Total Depth <b>4217'</b>	P.B.T.D.					
Pool <b>Hobbs</b>	Name of Producing Formation <b>San Andres</b>	Top Oil/Gas Pay <b>4180'</b>	Taking Depth <b>4215'</b>					
Perforations <b>none - Open Hole 4180' - 4217'</b>		Depth Casing Shoe <b>4180'</b>						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>11"</b>	<b>8 5/8"</b>		<b>272'</b>		<b>300</b>			
<b>7 7/8"</b>	<b>5 1/2"</b>		<b>4180'</b>		<b>300</b>			
	<b>2"</b>		<b>4215'</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil From To Tanks <b>April 16, 1965</b>	Date of Test <b>April 18, 1965</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>-</b>	Casing Pressure <b>-</b>	Choke Size <b>-</b>
Actual Prod. During Test <b>110 BO</b>	Oil-Bbls. <b>110 BO</b>	Water-Bbls. <b>0</b>	Gas-MCF <b>23.1</b>

GAS WELL

Actual Prod. Test-MCF/D <b>-</b>	Length of Test <b>-</b>	Bbls. Condensate/MMCF <b>-</b>	Gravity of Condensate <b>-</b>
Testing Method (pitot, back pr.) <b>-</b>	Tubing Pressure <b>-</b>	Casing Pressure <b>-</b>	Choke Size <b>-</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By  
**S. B. Deal**

**S. B. Deal**

(Signature)

**Division Production Superintendent**

(Title)

**April 19, 1965**

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.