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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> , <u>2310'</u> FEET FROM THE <u>south</u> LINE AND <u>940</u> FEET FROM THE <u>east</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19S</u> RANGE <u>38E</u> NMPM.	12. County
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 9 thru April 18, 1965

1. Treated open hole 4180' - 4200' with 1000 gallons 15% NEA with Fe Additive.
2. Drilled formation 4200' - 4217'.
3. Treated open hole 4180' - 4217' with 1000 gallons 15% NEA with Fe Additive.
4. Ran 133 jts (4188') 2" NJE, 8rd tubing hung at 4215'. Ran M&M 2" x 1 1/2" x 12' RWAC pump, 166 - 3/4" rods, 1 - 8', 2 - 6', 1 - 2' 3/4" subs. Installed Parkersburg Beam pumping unit.
5. Recovered load
6. On OPT pumped 110 BOPD, no water, on 13 - 54" SPM. Gr. 35.3 deg. API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By C. R. Coffey C. R. Coffey TITLE Acting District Exploitation Engineer DATE April 19, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: