DISTRIBUTION		Form C-103
) Distribution		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		211001110 1 1 03
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	· .	State X Fee.
OPERATOR		5. State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·		E-4207
SUNDRY NO	TICES AND DEPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS	TICES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	, com o joij tok oddi / kot ook 251/	7. Unit Agreement Name
OIL GAS WELL OT	HER-	
2. Name of Operator		8, Farm or Lease Name
Shoreline Exploration	. Co	0 1
3. Address of Operator		Snyder 9. Well No.
n 1022 n 11 1		2
4. Location of Well 822, Reswell, New Mexico		10. Field and Pool, or Wildcat
HALT SETTER 3.6 300	0	EET FROM West Teas
M 109	9 FEET FROM THESouth LINE AND2310 F	EET FROM
THE - A LINE SECTION	1/ 2000	
East Line, Section	16 TOWNSHIP 205 RANGE 33E	— NMPM: (())
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3542! GI.	Lea ()
16. Check Appro	priate Box To Indicate Nature of Notice, Repor	t on Other Date
NOTICE OF INTEN		
NOTICE OF INTER	30835	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON		ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TODE ON ACTEN CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	[ <b>X</b> ]
O"HER	OTHER	
	1	
17. Describe Proposed or Completed Operation	as (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
17. Describe Proposed or Completed Operation work) SEE RULE 1603.	S (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
work) SEE RULE 1103.		including estimated date of starting any proposed
Commenced drilling	ppggations 5:00 p.m. 4/29/65.	
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Commenced drilling Set 10-3/4"/casing at circulated to surface.	eperations 5:00 p.m. 4/29/65. 365', cemented with 250 sx. regular, Plugged down at 7:00 a.m. 4/30/65	2% calcium chloride . Tested with 1000#
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CONDITIONS OF APPROVAL, IF ANY: