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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT.II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator			· • • • • • • • • • • • • • • • • • • •							
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Rice Engineering	Corp.						i mrina -			
122 W Taylor, Hob	h- 101 05	2010	·				<del></del>	<del>,</del>		
Reason(s) for Filing (Check proper &	US NM 88	3240								
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If change of annual	Cinigh	ead Gas 🔲	Condensate	]		JO DAGE	0 011 / / /	11 750.3	•	
and address of previous operator									<del></del>	
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Section 33 Tow	vaship (	9.	lange . 3	· .					l	
TV DESCRIPTION					VMPM,		Lea		County	
III. DESIGNATION OF TR	ANSPORTE	R OF OIL	AND NAT	TIDATORAC	).					
Bandara Batmas		or Condensa	le [	Address (C)	ive address to w	Alah amman	4			
Bandera Petroleum, Name of Authorized Transporter of Co	Inc.			P.O.	Box 430	Hobba	E COPY OF INLE	form is to be a	renci	
A Manual Transporter of Ci	azinghead Gas	□ 04	Dry Gas	Address (G	w addrest to w	ALA A	NM B	8240		
If well produces oil or liquids,	111-1					approse	عرب ۾ رجوء	form is to be s	rent)	
give location of tanks.	Unit	Sec. 7	wp. Re	e. Is gas actual	y consected?	Whe	17			
this production is commingled with the V. COMPLETION DATA	hat from any set		<u>, , , , , , , , , , , , , , , , , , , </u>		1.2		Cathraigh ga a — ♥** -		7 - 70	
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TONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
JAN 1 1 1993
OCD HOBBS OFFICE