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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT-II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	TO TRA	NSPORT	OIL AND N	ATURAL (	346	• •		
Rice Engineering			<u> </u>	MICHAE		ell API No.		
Address	corp.				.			
122 W Taylor, Hot	obs NM 88240						<del></del>	
Reason(s) for Filing (Check proper	box)		· X		·			٠
New Well	Change in	Transporter of:	<u> </u>	Other (Please ex	plain)	^		
Recompletion	~·· [ ]	Dry Gas	rans	portation	n of	$\mathcal{O}_{bbls}$ g	f Miscell	laneous
Change in Operator	~	Condensate	- Hyaro	carbons	to Jado	co on la	<i>89</i> 92.	
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WI	ELL AND INCO		<del></del>					
Legse Named -								
ENLE SWI	> '/K'   Wall Man	rook raime, loc	luding Formation	7-5	7 Kir	d of Lesse		ease No.
Location	11/00	-1-1-01	MILLEN	<u>-)                                    </u>	<del>/-</del>   30	te, Federal or	Fee )	
Unit Letter	:_/4 <u>05</u> ,	Feet From The	$\mathcal{I}$	ine and	185	•	C	
Section 33 Tor	19	5	7	ne and/_	102	Feet From The		Line
		Range . D		YMPM,		Lea		Country
III. DESIGNATION OF TI	RANSPORTER OF OU	. AND NAT	TIDAT CAC					County
		re	Address (G	ve address to w	hick -			
Bandera Petroleum, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas C			P.0.	Box 430	Hobbe	ed copy of this form is to be sent)		
	Casinghead Gas or	r Dry Gas	Address (Gi	we address to w	hick approv	o NM 88	3240 form is to be se	
If well produces oil or liquids,	Unit Sec. T	wp. Rg	<del></del>			- 100) (3 1.00	jorm is to be se	NU)
give location of tanks.	, , , , , , , , , , , , , , , , , , , ,				Whe	<b>7</b>		
f this production is commingled with V. COMPLETION DATA	that from any other lease or poo	d, give commin	gling order num	her				
V. COMPLETION DATA			B 8 01000 0001					
Designate Type of Complete	ion - (X)	Gas Well	New Well	Workover	Deepen	Plue Back	Same Res'v	b.e.s
Date Spudded	Date Compl. Ready to Pri	<u></u>	Total Depth	<u> </u>		I THOU DAKE	loring Ket A	Diff Res'v
The state of the s		····	1 ocal Depth			P.B.T.D.	<u> </u>	<u></u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forms	Name of Producing Formation		Pay				
erforations	riorations		<u> </u>			Tubing Dep	th	
						Depth Casin	g Shoe	
	TURING CA	SING AND	(T) (T)					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD					
			DEPTH SET			SACKS CEMENT		
				<del></del>		ļ		
						<del> </del>		
. TEST DATA AND REQU	EST FOR ALLOWARD	<del></del>				ļ		·
IL WELL (Test must be afte	er recovery of total volume of los	iEi 1d oil and musi	he amount to					<del>"</del>
ate First New Oil Run To Tank	Date of Test	TO GIAS IMAGI	Producing Met	nceed top allow hod (Flow, pum	able for this	depth or be fo	r full 24 hours.	)
ingth of Test				iou (i iou, pun	p, gas iyi, el	(c.)		
	Tubing Pressure		Casing Pressure			Choke Size		
tual Prod. During Test	Oil - Bbls.							
			Water - Bbls.			Gas- MCF		
AS WELL								
tual Prod. Test - MCF/D	Length of Test		Phia Card					
			Bbls. Condensate/MMCF			Gravity of Condensate		
ting Method (puot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
ÓDED LEON		•		,,	*	CHOKE SIZE		
OPERATOR CERTIFIC	CATE OF COMPLIA	NCE			<del>1</del>	<del></del>	· · · · · · · · · · · · · · · · · · ·	<u></u>
I hereby certify that the rules and regu Division have been complied with and is true and complete to the board.	Ilations of the Oil O		01	L CONS	<b>ERVA</b>	TION D	IVISION	
s this and complete to the best of my	Tknowledge and belief.	re						
Riller 11/2016			Date A	pproved		DEC 3	1.92	
Signature Walk				•				
Billy Walker Foreman			By ORIGINAL SIGNED BY JERRY SEXTON					
rinted, Name (2 CO			SISTRICT I SUPERVISOR					
Date Date	393 7 7		Title	·				
	Telephone ?	<b>1</b> 0.				<del></del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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DEC 3 0 1992