STATE OF NEW MEXICO NERGY AND MILLE BALS DEPARTMENT

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BANTAFE			
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U 1.0.1.			
LAND OFFICE		1	
TRANSPORTER	DIE	1	
THARTPUNIER	DAS		
OPENATOR		1	
PADRATION OFFICE		1	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U S.G.B. LAND OF YMANSPO OPENATO PAORATI	OHTEN OH	REQUEST F	OR ALLOWABLE AND ASPORT OIL AND NATUR	AL GAS		
Rice	e Engineering	& Operating, Inc.				
122	W. Taylor, Ho	bbs. New Mexico 88240	0			
Reason(s) - New Well	Tor filing (Check proper b	ox) Change in Transporter of:	Other (Please e			
Recomple Change In	otion Ownership	Cil Dry Castinghead Gas Cone	Gas Change	in lease	e name only	
_	of ownership give name	Name of the second seco				
II. DESCRII	PTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation IX	Cind of Lease		
E-M-	E SWD "K"	33 Monument Sa		=	or Fee Fee -	No
	etter K :148	Feet From The West L	In• and <u>1485</u>	Feet From T	south	
Line of	f Section 33 T	ownship 198 Range	37E , NMPM,		Lea Cour	тty
	ATION OF TRANSPOL Authorized Transporter of C	RTER OF OIL AND NATURAL G		ukish appear	ed copy of this form is to be sent)	F
Name of A	authorized Transporter of C	usinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
	duces oil or liquids, ion of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	7 When		
	duction is commingled w	with that from any other lease or pool	, give commingling order n	umber:		
	nate Type of Complet	ion - (X) Gas Well Gas Well	New Well Workover	Deepen	Plug Back Same Hesty, DHf, Re	151
Date Spude	ded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations	(DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	-
Perforation	75				Depth Casing Shoe	- ~
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
OIL WELL		able for this d	epth or be for full 24 hours)		d must be equal to or exceed top al	len Lii
Date First	New Oli Run To Tanks	Date of Test	Producing Method (Flow, pr	ump, gas lift,	etc.)	
Length of T	v s t	Tubing Preseure	Casing Pressure		Choke Size	
Actual Prod	i. During Test	OII-Bbls.	Water-Bbls.		Gas - MCF	
GAS WELL	L					-
Actual Prod	i. Test-MCF/D	Length of Tost	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Met	hod (pisos, back pr.)	Tubing Proceura (shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFIC	ATE OF COMPLIANC	CE	OIL CON	SERVATIO	N DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given			APPROVED 18			
shove is true and complete to the best of my knowledge and belief.			BY Orig. Signed He Jerry Sexten TITLE Dis L. Supp.			
) (1,	This form is to be intend in compilence with MULE 1.33.			
	Goodheart (Signa	we)	If this is a request for allowable for a newly dilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All anctions of this form must be filled out completely for allowable on new and recompleted wells.			
Divis	ion Manager	(0)				
August 5, 1981 (Prace)			FIR out only Sections I. H. III, and VI for changes of owns: well name or number, or transporter or other such change of condition			
			Separate Forms C-104 must be filled for each pool in multiple considered velts.			