Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Deprement

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT: II P.O. Drawer DD, Ariesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLOW	/ABLE AND AUTHORIZAT OIL AND NATURAL GAS	TION	
Operior Rice Engineering C		OIL AIRD NATOTIAL GAS	Well API No.	
Address				
122 W Taylor, Hobb Reason(s) for Filing (Check proper bo	s NM 88240	- 		
New Well	Change in Transporter of:	Other (Please explain)	150 113 0 111	
Recompletion	Oil Dry Gas	Hydrocarbons to J	150 bbls of Miscellaneous	
Change in Operator If change of operator give name	Casinghead Gas Condensate] ", ", ", ", ", ", ", ", ", ", ", ", ",	adco on 2/21/ 22.	
and address of previous operator				
II. DESCRIPTION OF WEL				
Lease Name EME SWD "14	Well No. Pool Name, Incl.	luding Formation Ent SA	Kind of Lease No.	
Location			State, Federal of Fee	
Unit Letter K	: 1485 Feet From The	W Line and1485	Feet From TheS	
Section 33 Town	4.0			
	. Kange	, NMPM,	Lea County	
Name of Authorized Transporter of Ox	ANSPORTER OF OIL AND NAT	URAL GAS		
Bandera Petroleum,	Inc.	Address (Give address to which a) P.O. Box 430, Ho	pproved copy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. R	ge. Is gas actually connected?		
give location of tanks.			When ?	
IV. COMPLETION DATA	nat from any other lease or pool, give commi	ngling order number:		
Designate Type of Completic	Oil Well Gas Well	New Well Workover De	pepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Dill Kesv	
	Somple Roady to Flod.	rocal Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		·	Don't Cooling St.	
			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING ANT	D CEMENTING RECORD		
TOCK OICK	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE				
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and mu	st be equal to or exceed top allowable	for this depth or be for full 24 hours.)	
	Date of leg	Producing Method (Flow, pump, ga.	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		
	5.1 Dois.	Mater - DOIR	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
TIV OPPR			Clore Size	
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONSE	DVATION DIVIDION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION		
is true and complete to the best of my knowledge and belief.		Date Approved MAY 21'92		
Billy Walker				
Signature Billy/Walker Foreman		By Official sector	By Official section by an in a significant of the section of the s	
Printed Name 5-21-92	393 9174	Title	《中沙河》(4.5.6 数	
Date	393 9174 Telephone No.	I me		
		11		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.