			CO OIL CO	NSERV	ATION	COMMIS	SION	FORM C-103
		MISCEL		REP	ORTS O	N WELI	_S	(Rev 3-55)
		(Submit to appropr	riate District	Office a	as per Cu	mmission	Rule 1106)	
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RICE	ENGINEERIN	IG & OPERATIN	G INC		lox 114	10 11-1	ha 37 - 3	• •
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