

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OFFICE RECEIVED	
CITY SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-4067

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name New Mexico "CV" State
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 1
4. Location of well: UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3661' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU PU 11/24/86. Installed BOP, released packer, and TOH with 2 3/8" tubing.
- 2) Set CIBP at 7720; and capped it with 35' cmt.
- 3) Perforated with 2 JSPI at 6430' and 5480'. Set cmt retainer at 6326' and squeezed perfs at 6430' with 150 sx class H with 2% C₂Cl₂, WOC 4 hours.
- 4) Set cmt retainer at 5396'. Could not break down perfs at 5480'.
- 5) Drilled out cmt retainers at 5396 and 6326 and cmt to 6374 PBTD. TOH.
- 6) Ran CBL from 5365 to 6374.
- 7) Perforated with 2 JS at 6288. Ran 2 3/8" tbg and pkr to 6240 and set pkr. Broke down perfs at 3000 psi and 1/10 BPM. Spotted 250 gals 15% acid on perfs. Establish injection rate of 2 BPM at 2000 psi. POH with pkr. Set cmt retainer at 6234' and squeezed perfs with 150 sx class H with 2% C₂Cl₂.
- 8) Drilled out cmt and retainer from 6233-36 and cmt to 6289. Cleaned out to 6403'. TOH.
- 9) Perforated with 2 JSPI at 6288, 91, 95, 98, 6308, 13, 17, 22, 24, 26, 33, 36, 40, 43, 47, and 6349 (16 intervals, 32 holes).
- 10) Ran 2 3/8" tbg and pkr to 6182'. Set pkr. Ran GR-Temp survey. Acidized perfs 6288'-6349' with 5000 gals 15% NEFE tagged with radioactive sand. Ran after acid GR-temp survey.
- 11) Swabbed back 100% water - no oil.
- 12) Released pkr. TOH. Set CIBP at 6238' and capped it with 35' cmt. New PBTD 6203'.

****SEE BACK****

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JW Browning TITLE District Admin. Supervisor DATE 01/26/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

- 13) Perforated with 2 JSPI at 5556, 59, 62, 68, 72, 78, 82 and 5586 (8 intervals, 16 holes).
- 14) TIH with tbg and packer to 5445'. Set pkr.
- 15) Acidized perfs 5556-86 with 3000 gals 15% NEFE.
- 16) Swabbed back 100% water - no oil. Well SI December 16, 1986.

RECEIVED
JAN 23 1987
HOOVER