

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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COPY SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG-4067-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name NM "CV" State
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE. SECTION <u>36</u> TOWNSHIP <u>20S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Vicinity Osudo Upper Bone Springs
11. Elevation (Show whether OF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Recompletion</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE PAGE 1103.

- 1) MIRU PU ON October 13, 1986.
- 2) Sheared off pkr at 11620'. POH. Set CIBP @ 10695' and capped it with 35' cmt.
- 3) Spotted 50 bbls 10# brine with 25# gel/bbl and inhibitor from 10630'-7960'.
- 4) Perforated 4 1/2" csg with 2 shots at 7970'. Set cmt retainer at 7934'. Squeezed perfs with 125 sx class H. Ran temp. survey.
- 5) Perf. csg with 2 shots @ 7898'. Spotted 150 gals 15% NEFE acid over perfs. Set cmt retainer @ 7870'. Squeezed perfs with 150 sx Class H. Ran temp survey.
- 6) Perforated csg with 2 shots at 7750'. Set cmt retainer at 7712'. Squeezed perfs with 150 sx class H. Ran temp survey.
- 7) Drilled out cmt retainer (7712'-14') and cmt from 7714' to 7765'. cleaned out hole to 7863'.
- 8) Ran GR/CCL/CBL from 7856-5850.
- 9) Cleaned out hole to 7876 PBTD.
- 10) TIH with pkr and prod. tbg. Spotted acetic acid from 7863' to 7730'. Circ. packer fluid. Set pkr at 7713'.
- 11) Perf the following intervals with 2 JSPI: 7806, 11, 18, 22, 26, 32, 35, 38, 40, 43, 47, 50, 52, 54 and 7857.
- 12) Acidized perfs 7806'-7857' with 5000 gals 15% NEFE Acid.
- 13) Flowed/swabbed back acid residue.
- 14) Moved pkr to 7777. Swabbed 8 bbls FW on November 3, 1986.
- 15) Well shut in for 48 hrs ending 10 am November 5, 1986. TP=OPSI.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JW Browning TITLE District Admin. Supr. DATE 11/24/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 4 1986

CONDITIONS OF APPROVAL, IF ANY: